TIER I QUALIFIED FACILITY

Spill Prevention, Control, and Countermeasure (SPCC) Plan

Example Prairie Farms

Facility address	2210 Example Township Road 14, Lyons, KS 67554
County	Rice
Owner or operator	Example Prairie Farms LLC
Plan type	Tier I qualified facility
Plan date	2026-11-21
Version	1

Status: NOT READY TO SIGN

1 measure is not yet fully operational (listed under Measures not yet fully operational). The signature blocks are withheld until it is complete and the Plan is generated again.

NOT READY TO SIGN

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1. Tier I Qualified Facility SPCC Plan

Appendix G: Preamble

> NOT READY TO SIGN. This Plan lists 1 measure not yet fully operational, so it cannot be certified yet and its signature block is withheld. Use it to plan and track the work; when the work is done, update the facility answers and generate the final Plan.

> This facility does not yet meet: 40 CFR 112.6(a)(3)(ii) (sized secondary containment) for c3 (item 1). The work and its target dates are listed under Measures not yet fully operational. Until it is done, this Plan's statements for those items describe planned measures, not ones in place, and the self-certification is not signed (see the notice above the signature block). (40 CFR 112.6(a)(3)(ii) [1]; 40 CFR 112.7 [2])

Spill Prevention, Control, and Countermeasure (SPCC) Plan for Example Prairie Farms, Lyons, KS. Plan date: 2026-11-21.

This Plan is the SPCC Plan for a Tier I qualified facility (40 CFR 112.3(g)(1)). It is an equivalent Plan under 40 CFR 112.6(a)(1): it covers every section of the Tier I template in Appendix G to 40 CFR part 112 in a different layout, with the cross-reference section below. (40 CFR Part 112 Appendix G [3]; 40 CFR 112.6(a)(1) [4]; 40 CFR 112.6(a)(1) [5])

A complete copy of this Plan is kept at the facility if it is normally attended at least 4 hours per day, or otherwise at the nearest field office, and is available to the EPA Regional Administrator for on-site review during normal working hours. (40 CFR 112.3(e)(1) [6])

For this facility: a complete copy of this Plan is kept at: Farm office in the house at the farmstead.

This Plan is prepared in writing in accordance with good engineering practices. (40 CFR 112.7 [7])

NOT READY TO SIGN

Measures not yet fully operational

Any additional facilities or procedures, methods, or equipment called for by this Plan that are not yet fully operational are discussed in separate paragraphs, with the details of installation and operational start-up explained separately: 1 item, each discussed in its own numbered paragraph below with its installation and start-up details and target date. (40 CFR 112.7 [2])

1. c3: "Gasoline tank on stand" has no secondary containment, so the facility does not meet this requirement until it is installed. A Tier I Plan cannot rely on a claim that containment is impracticable. Planned measure: Provide secondary containment (a dike, spill pallet, double-wall tank or building containment) sized as shown, then update the inventory. Installation and start-up: The owner will buy a steel spill containment pallet sized for the 500-gallon gasoline tank on its stand, set it on the gravel pad, move the tank onto it and check that the pallet sump is empty and the drain plug is in. Target date: 2027-02-15 (set by the owner). (40 CFR 112.6(a)(3)(ii) [1]; 40 CFR 112.6(a)(1)(vii) [8]; 40 CFR 112.7 [2])

Cross-reference to 40 CFR part 112 and the Appendix G template

This Plan is an equivalent Plan under 40 CFR 112.6(a)(1): it covers every section of the Appendix G template in a different layout and meets the applicable requirements of 40 CFR part 112. As that paragraph requires, it

is supplemented with a cross-reference section showing where each requirement listed in 40 CFR 112.6(a)(3) and each Appendix G section is addressed in this Plan. (40 CFR 112.6(a)(1) [5])

Where each requirement listed in 40 CFR 112.6(a)(3) is addressed (40 CFR 112.6(a)(1) [5])

40 CFR paragraph	Section of this Plan
40 CFR 112.7 intro	1. Tier I Qualified Facility SPCC Plan; 3. I. Self-Certification Statement (40 CFR 112.6(a)(1))
40 CFR 112.7(a)(3)(i)	5. III.1 Oil Storage Containers
40 CFR 112.7(a)(3)(iv)	12. III.5 Emergency Procedures; III.7 NRC Notification Procedure; III.8 SPCC Spill Reporting
40 CFR 112.7(a)(3)(vi)	12. III.5 Emergency Procedures; III.7 NRC Notification Procedure; III.8 SPCC Spill Reporting; 13. III.6 Contact List; 17. Attachment 4: Discharge Notification Form and Spill Contact Sheet
40 CFR 112.7(a)(4)	12. III.5 Emergency Procedures; III.7 NRC Notification Procedure; III.8 SPCC Spill Reporting; 17. Attachment 4: Discharge Notification Form and Spill Contact Sheet
40 CFR 112.7(a)(5)	12. III.5 Emergency Procedures; III.7 NRC Notification Procedure; III.8 SPCC Spill Reporting
40 CFR 112.7(c)	6. III.2 Secondary Containment and Oil Spill Control; Section A: Onshore Facilities (excluding production); 7. Oil Transfer Procedures and Overfill Prevention; 12. III.5 Emergency Procedures; III.7 NRC Notification Procedure; III.8 SPCC Spill Reporting; 15. Attachments 2, 3.1 and 3.3: Contingency Plan, Inspection Log and Checklists, Dike Drainage Log
40 CFR 112.7(e)	8. III.3 Inspections and Testing; Attachment 3.2 Bulk Storage Container Inspection Schedule; 10. III.3 Recordkeeping; 15. Attachments 2, 3.1 and 3.3: Contingency Plan, Inspection Log and Checklists, Dike Drainage Log
40 CFR 112.7(f)	8. III.3 Inspections and Testing; Attachment 3.2 Bulk Storage Container Inspection Schedule; 9. III.3 Personnel Training and Discharge Prevention Briefings
40 CFR 112.7(g)	11. III.4 Security; 15. Attachments 2, 3.1 and 3.3: Contingency Plan, Inspection Log and Checklists, Dike Drainage Log
40 CFR 112.7(k)	6. III.2 Secondary Containment and Oil Spill Control; Section A: Onshore Facilities (excluding production); 15. Attachments 2, 3.1 and 3.3: Contingency Plan, Inspection Log and Checklists, Dike Drainage Log (no oil-filled operational equipment at this facility: Table G-4 and Attachment 2)
40 CFR 112.8(b)(1)	6. III.2 Secondary Containment and Oil Spill Control; Section A: Onshore Facilities (excluding production); 15. Attachments 2, 3.1 and 3.3: Contingency Plan, Inspection Log and Checklists, Dike Drainage Log
40 CFR 112.8(b)(2)	6. III.2 Secondary Containment and Oil Spill Control; Section A: Onshore Facilities (excluding production); 15. Attachments 2, 3.1 and 3.3: Contingency Plan, Inspection Log and Checklists, Dike Drainage Log
40 CFR 112.8(c)(1)	5. III.1 Oil Storage Containers; 6. III.2 Secondary Containment and Oil Spill Control; Section A: Onshore Facilities (excluding production)

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40 CFR paragraph	Section of this Plan
40 CFR 112.8(c)(3)	6. III.2 Secondary Containment and Oil Spill Control; Section A: Onshore Facilities (excluding production); 15. Attachments 2, 3.1 and 3.3: Contingency Plan, Inspection Log and Checklists, Dike Drainage Log
40 CFR 112.8(c)(4)	6. III.2 Secondary Containment and Oil Spill Control; Section A: Onshore Facilities (excluding production); 8. III.3 Inspections and Testing; Attachment 3.2 Bulk Storage Container Inspection Schedule
40 CFR 112.8(c)(5)	6. III.2 Secondary Containment and Oil Spill Control; Section A: Onshore Facilities (excluding production); 8. III.3 Inspections and Testing; Attachment 3.2 Bulk Storage Container Inspection Schedule
40 CFR 112.8(c)(6)	3. I. Self-Certification Statement (40 CFR 112.6(a)(1)); 6. III.2 Secondary Containment and Oil Spill Control; Section A: Onshore Facilities (excluding production); 8. III.3 Inspections and Testing; Attachment 3.2 Bulk Storage Container Inspection Schedule; 15. Attachments 2, 3.1 and 3.3: Contingency Plan, Inspection Log and Checklists, Dike Drainage Log
40 CFR 112.8(c)(10)	6. III.2 Secondary Containment and Oil Spill Control; Section A: Onshore Facilities (excluding production); 7. Oil Transfer Procedures and Overfill Prevention; 8. III.3 Inspections and Testing; Attachment 3.2 Bulk Storage Container Inspection Schedule; 12. III.5 Emergency Procedures; III.7 NRC Notification Procedure; III.8 SPCC Spill Reporting; 15. Attachments 2, 3.1 and 3.3: Contingency Plan, Inspection Log and Checklists, Dike Drainage Log
40 CFR 112.8(d)(4)	6. III.2 Secondary Containment and Oil Spill Control; Section A: Onshore Facilities (excluding production); 8. III.3 Inspections and Testing; Attachment 3.2 Bulk Storage Container Inspection Schedule; 15. Attachments 2, 3.1 and 3.3: Contingency Plan, Inspection Log and Checklists, Dike Drainage Log
40 CFR 112.9(b)	Not applicable: not an oil production, drilling or workover facility (Sections B and C)
40 CFR 112.9(c)(1)	Not applicable: not an oil production, drilling or workover facility (Sections B and C)
40 CFR 112.9(c)(2)	Not applicable: not an oil production, drilling or workover facility (Sections B and C)
40 CFR 112.9(c)(3)	Not applicable: not an oil production, drilling or workover facility (Sections B and C)
40 CFR 112.9(c)(4)	Not applicable: not an oil production, drilling or workover facility (Sections B and C)
40 CFR 112.9(c)(5)	Not applicable: not an oil production, drilling or workover facility (Sections B and C)
40 CFR 112.9(d)(1)	Not applicable: not an oil production, drilling or workover facility (Sections B and C)
40 CFR 112.9(d)(3)	Not applicable: not an oil production, drilling or workover facility (Sections B and C)
40 CFR 112.9(d)(4)	Not applicable: not an oil production, drilling or workover facility (Sections B and C)

NOT READY TO SIGN

40 CFR paragraph	Section of this Plan
40 CFR 112.10(b)	Not applicable: not an oil production, drilling or workover facility (Sections B and C)
40 CFR 112.10(c)	Not applicable: not an oil production, drilling or workover facility (Sections B and C)
40 CFR 112.10(d)	Not applicable: not an oil production, drilling or workover facility (Sections B and C)
40 CFR 112.12(b)(1)	Not applicable: no animal fats or vegetable oils are stored
40 CFR 112.12(b)(2)	Not applicable: no animal fats or vegetable oils are stored
40 CFR 112.12(c)(1)	Not applicable: no animal fats or vegetable oils are stored
40 CFR 112.12(c)(3)	Not applicable: no animal fats or vegetable oils are stored
40 CFR 112.12(c)(4)	Not applicable: no animal fats or vegetable oils are stored
40 CFR 112.12(c)(5)	Not applicable: no animal fats or vegetable oils are stored
40 CFR 112.12(c)(6)	Not applicable: no animal fats or vegetable oils are stored
40 CFR 112.12(c)(10)	Not applicable: no animal fats or vegetable oils are stored
40 CFR 112.12(d)(4)	Not applicable: no animal fats or vegetable oils are stored
40 CFR 112.6(a)(3)(i)	6. III.2 Secondary Containment and Oil Spill Control; Section A: Onshore Facilities (excluding production)
40 CFR 112.6(a)(3)(ii)	1. Tier I Qualified Facility SPCC Plan; 6. III.2 Secondary Containment and Oil Spill Control; Section A: Onshore Facilities (excluding production); 10. III.3 Recordkeeping; 15. Attachments 2, 3.1 and 3.3: Contingency Plan, Inspection Log and Checklists, Dike Drainage Log
40 CFR 112.6(a)(3)(iii)	6. III.2 Secondary Containment and Oil Spill Control; Section A: Onshore Facilities (excluding production); 7. Oil Transfer Procedures and Overfill Prevention; 8. III.3 Inspections and Testing; Attachment 3.2 Bulk Storage Container Inspection Schedule; 15. Attachments 2, 3.1 and 3.3: Contingency Plan, Inspection Log and Checklists, Dike Drainage Log

Where each Appendix G section is addressed (40 CFR 112.6(a)(1) [5])

Appendix G section	Section of this Plan
Preamble: Template preamble	1. Tier I Qualified Facility SPCC Plan

NOT READY TO SIGN

Appendix G section	Section of this Plan
Facility Description: Facility Description	2. Facility Description
I: I. Self-Certification Statement	3. I. Self-Certification Statement (40 CFR 112.6(a)(1))
II / Table G-1: II. Record of Plan Review and Amendments	4. II. Record of Plan Review and Amendments
III.1 / Table G-2: III.1 Oil Storage Containers (Table G-2)	5. III.1 Oil Storage Containers
III.2 / Tables G-3, G-4: III.2 Secondary Containment and Oil Spill Control (Tables G-3, G-4)	6. III.2 Secondary Containment and Oil Spill Control; Section A: Onshore Facilities (excluding production)
III.3 / Table G-5: III.3 Inspections, Testing, Recordkeeping and Personnel Training (Table G-5)	8. III.3 Inspections and Testing; Attachment 3.2 Bulk Storage Container Inspection Schedule; 9. III.3 Personnel Training and Discharge Prevention Briefings; 10. III.3 Recordkeeping; 15. Attachments 2, 3.1 and 3.3: Contingency Plan, Inspection Log and Checklists, Dike Drainage Log; 16. Attachment 3.4: Oil-handling Personnel Training and Briefing Log
III.4 / Table G-6: III.4 Security (Table G-6)	11. III.4 Security
III.5 / Table G-7: III.5 Emergency Procedures and Notifications (Table G-7)	12. III.5 Emergency Procedures; III.7 NRC Notification Procedure; III.8 SPCC Spill Reporting
III.6 / Table G-8: III.6 Contact List (Table G-8)	13. III.6 Contact List
III.7 / Table G-9: III.7 NRC Notification Procedure (Table G-9)	12. III.5 Emergency Procedures; III.7 NRC Notification Procedure; III.8 SPCC Spill Reporting
III.8: III.8 SPCC Spill Reporting Requirements (60 days)	12. III.5 Emergency Procedures; III.7 NRC Notification Procedure; III.8 SPCC Spill Reporting
A / Table G-10: A. Onshore Facilities (excluding production) (Table G-10)	6. III.2 Secondary Containment and Oil Spill Control; Section A: Onshore Facilities (excluding production)
B / Table G-11: B. Onshore Oil Production Facilities (Table G-11)	6. III.2 Secondary Containment and Oil Spill Control; Section A: Onshore Facilities (excluding production)
C / Table G-12: C. Onshore Oil Drilling and Workover Facilities (Table G-12)	6. III.2 Secondary Containment and Oil Spill Control; Section A: Onshore Facilities (excluding production)
Attachment 1.1 / Table G-13: Attachment 1.1 Five Year Review Log (Table G-13)	4. II. Record of Plan Review and Amendments

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Appendix G section	Section of this Plan
Attachment 1.2 / Table G-14: Attachment 1.2 Technical Amendment Log (Table G-14)	4. II. Record of Plan Review and Amendments
Attachment 2 / Table G-15: Attachment 2 Oil Spill Contingency Plan and Checklist (Table G-15)	15. Attachments 2, 3.1 and 3.3: Contingency Plan, Inspection Log and Checklists, Dike Drainage Log
Attachment 3.1 / Table G-16: Attachment 3.1 Inspection Log and Schedule (Table G-16)	15. Attachments 2, 3.1 and 3.3: Contingency Plan, Inspection Log and Checklists, Dike Drainage Log
Attachment 3.2 / Table G-17: Attachment 3.2 Bulk Storage Container Inspection Schedule (Table G-17)	8. III.3 Inspections and Testing; Attachment 3.2 Bulk Storage Container Inspection Schedule
Attachment 3.3 / Table G-18: Attachment 3.3 Dike Drainage Log (Table G-18)	15. Attachments 2, 3.1 and 3.3: Contingency Plan, Inspection Log and Checklists, Dike Drainage Log
Attachment 3.4 / Table G-19: Attachment 3.4 Oil-handling Personnel Training and Briefing Log (Table G-19)	16. Attachment 3.4: Oil-handling Personnel Training and Briefing Log
Attachment 4 / Table G-20: Attachment 4 Discharge Notification Form (Table G-20)	17. Attachment 4: Discharge Notification Form and Spill Contact Sheet

NOT READY TO SIGN

2. Facility Description

Appendix G: Facility Description

Facility description **(40 CFR Part 112 Appendix G [9])**

Item	Detail
Facility name	Example Prairie Farms
Address	2210 Example Township Road 14, Lyons, KS, 67554
County	Rice
Location (latitude, longitude)	38.3501, -98.2104
Facility telephone	620-555-0141 (owner contact; no separate facility number entered)
Owner or operator	Example Prairie Farms LLC
Owner or operator address and telephone	2210 Example Township Road 14, Lyons, KS 67554 (Rice County); 620-555-0141
Owner contact	Dale Example, Owner, 620-555-0141

Item	Detail
Facility type	Farm or ranch
Operating hours	Daylight hours; continuous during planting and harvest
Attendance	Part-time
Nearest water	Example Creek (stream), 1,200 ft SW

Operations: Family row-crop farm (wheat, grain sorghum, soybeans) on about 2,400 acres. All fuel and lubricant storage is at the home farmstead parcel: diesel for tractors, combines and grain trucks, gasoline for pickups and small engines, hydraulic oil and motor oil for equipment maintenance in the machine shed. Fuel is delivered by a local cooperative.

Drainage: The farmstead slopes gently to the south-west. A spill at the fuel pad would run across grass to a farm road ditch that drains to Example Creek.

Where this Plan is kept: Farm office in the house at the farmstead.

Applicability of 40 CFR part 112 and qualification

The eligibility check behind this Plan found the following:

- Part 112 applies to a non-transportation-related onshore facility that stores, uses or handles oil, where the capacity and location tests are met. (40 CFR 112.1(b) [10]; 40 CFR 112.2 [11])
- Counted aboveground storage capacity: 6,130 gallons (containers of 55 gallons or more, shell capacity). The threshold is more than 1,320 gallons. (40 CFR 112.1(d)(2)(ii) [12]; 40 CFR 112.1(d)(2)(ii) [13]; 40 CFR 112.2 [14])
- The owner reports that a spill could reasonably reach navigable waters or adjoining shorelines (judged from location only, ignoring dikes and other manmade structures). (40 CFR 112.1(b) [15]; 40 CFR 112.1(d)(1)(i) [16])
- Farm thresholds come from the Water Resources Reform and Development Act of 2014, sec. 1049 (as amended by the WIIN Act 2016), which is not codified in 40 CFR part 112. The farm aggregate here does not subtract containers on separate parcels of 1,000 gallons or less or containers holding FDA-approved animal feed ingredients. (40 CFR 112.2 [17]; WRRDA 2014 sec. 1049(c), 33 U.S.C. 1361 note, as amended by WIIN Act 2016 sec. 5011 [18])
- As a farm with 6,130 gallons aggregate aboveground capacity, no tank over 10,000 gallons and no reportable discharge history, the farm may self-certify its Plan. (WRRDA 2014 sec. 1049(b)(2), 33 U.S.C. 1361 note [19]; 40 CFR 112.2 [17])
- A farm (as defined in 40 CFR 112.2) in operation on or before 2002-08-16 had to maintain its Plan, amend it if necessary to ensure compliance with 40 CFR part 112, and implement the amended Plan on or before 2013-05-10; a farm that became operational after 2002-08-16 through 2013-05-10, and could reasonably be expected to have a discharge as described in 40 CFR 112.1(b), had to prepare and implement a Plan on or before 2013-05-10; and a farm that becomes operational after 2013-05-10, and could reasonably be expected to have a discharge as described in 40 CFR 112.1(b), must prepare and implement a Plan before it begins operations. (40 CFR 112.3(a)(3) [20])
- The aggregate aboveground oil storage capacity is 6,130 gallons, within the 10,000-gallon limit. (40 CFR 112.3(g)(2) [21])

NOT READY TO SIGN

- No discharge history disqualifies the facility: in the 3 years before 2026-11-21 there was no single discharge to navigable waters or adjoining shorelines of more than 1,000 gallons and no two discharges of more than 42 gallons each within 12 months. (40 CFR 112.3(g)(2) [22]; 40 CFR 112.3(g)(2) [23])
- WRRDA 2014 sec. 1049(b)(2) also allows this farm to self-certify. (WRRDA 2014 sec. 1049(b)(2), 33 U.S.C. 1361 note [19])
- No individual aboveground container is larger than 5,000 gallons (largest: 4,000 gallons), so the facility is a Tier I qualified facility. (40 CFR 112.3(g)(1) [24]; 40 CFR 112.3(g)(1) [25])
- The owner or operator of a Tier I qualified facility may use the Appendix G template (or an equivalent Plan with a cross-reference section), prepare a Tier II self-certified Plan under 112.6(b), or have a full Plan certified by a Professional Engineer. (40 CFR 112.6(a)(1) [4])
- The owner or operator of a Tier I or Tier II qualified facility may self-certify the facility's Plan under 40 CFR 112.6. (40 CFR 112.3(g) [26])
- Compliance with 40 CFR part 112 does not relieve the owner or operator from compliance with other Federal, State, or local laws (40 CFR 112.1(e)). EPA notes that some states do not allow self-certification and advises consulting the owner's state to make sure SPCC Plan certification is not limited to Professional Engineers. (EPA web page: Is My Facility a "Qualified Facility" under the SPCC Rule? [27])

- Not counted: Combine onboard fuel tank (c6, 300 gal): motive power container (onboard fuel tank of a vehicle or equipment). (40 CFR 112.1(d)(7) [28])

NOT READY TO SIGN

3. I. Self-Certification Statement (40 CFR 112.6(a)(1))

Appendix G: I

This section completes Appendix G I. (40 CFR Part 112 Appendix G [29])

I, _____, certify that the following is accurate:
1. I am familiar with the applicable requirements of 40 CFR part 112;
2. I have visited and examined the facility;
3. This Plan was prepared in accordance with accepted and sound industry practices and standards;
4. Procedures for required inspections and testing have been established in accordance with industry inspection and testing standards or recommended practices;
5. I will fully implement the Plan;
6. This facility meets the following qualification criteria (under §112.3(g)(1)):
a. The aggregate aboveground oil storage capacity of the facility is 10,000 U.S. gallons or less; and
b. The facility has had no single discharge as described in §112.1(b) exceeding 1,000 U.S. gallons and no two discharges as described in §112.1(b) each exceeding 42 U.S. gallons within any twelve month period in the three years prior to the SPCC Plan self-certification date, or since becoming subject to 40 CFR part 112 if the facility has been in operation for less than three years (not including oil discharges as described in §112.1(b) that are the result of natural disasters, acts of war, or terrorism); and
c. There is no individual oil storage container at the facility with an aboveground capacity greater than 5,000 U.S. gallons.
7. This Plan does not deviate from any requirement of 40 CFR part 112 as allowed by §112.7(a)(2) (environmental equivalence) and §112.7(d) (impracticability of secondary containment) or include any measures pursuant to §112.9(c)(6) for produced water containers and any associated piping;
8. This Plan and individual(s) responsible for implementing this Plan have the full approval of management and I have committed the necessary resources to fully implement this Plan. (40 CFR Part 112 Appendix G [30])

I also understand my other obligations relating to the storage of oil at this facility, including, among others:
1. To report any oil discharge to navigable waters or adjoining shorelines to the appropriate authorities. Notification information is included in this Plan.
2. To review and amend this Plan whenever there is a material change at the facility that affects the potential for an oil discharge, and at least once every five years. Reviews and amendments are recorded in an attached log [See Five Year Review Log and Technical Amendment Log in Attachments 1.1 and 1.2.]
3. Optional use of a contingency plan. A contingency plan:
a. May be used in lieu of secondary containment for qualified oil-filled operational equipment, in accordance with the requirements under §112.7(k), and;
b. Must be prepared for flowlines and/or intra-facility gathering lines which do not have secondary containment at an oil production facility, and;
c. Must include an established and documented inspection or monitoring program; must follow the provisions of 40 CFR part 109; and must include a written commitment of manpower, equipment and materials to expeditiously remove any quantity of oil discharged that may be harmful. If applicable, a copy of the contingency plan and any additional documentation will be attached to this Plan as Attachment 2. (40 CFR Part 112 Appendix G [31])

NOT READY TO SIGN

I certify that I have satisfied the requirement to prepare and implement a Plan under §112.3 and all of the requirements under §112.6(a). I certify that the information contained in this Plan is true. (40 CFR Part 112 Appendix G [32])

> Before signing, complete the "Formal inspection category under the industry standard" table in the inspections section for c1, c2, c3, c4: the category, the formal inspection type and interval, and the next due date from the current edition of the standard. Certification item 4 states that inspection and testing procedures under industry standards are established; they are not established while that table is blank. (40 CFR 112.8(c)(6) [33])

> Do not sign yet. This Plan lists 1 measure not yet fully operational (item 1 under Measures not yet fully operational: 1. c3, target 2027-02-15). The closing certification states that you have satisfied the requirement to prepare and implement a Plan and all of the requirements of 40 CFR 112.6(a). Sign only after that item is complete, then update the facility answers and regenerate the Plan so it no longer lists it as open. (40 CFR Part 112 Appendix G [32]; 40 CFR 112.7 [2])

Signature block withheld: this Plan lists 1 measure not yet fully operational (see the notice above). Complete it, update the facility answers and generate the Plan again; that version prints the signature block.
(40 CFR Part 112 Appendix G [32])

NOT READY TO SIGN

This Plan has the full approval of management at a level of authority to commit the necessary resources to fully implement it. (40 CFR 112.7 [34])

The owner or operator who signs this self-certification must visit and examine the facility. EPA's SPCC Frequent Questions add that the owner or operator must do the site visit and examination personally; the rule makes no provision for an agent or employee to do it on their behalf. (40 CFR 112.6(a)(1)(ii) [35])

The owner or operator certifies that they will fully implement the Plan. (40 CFR 112.6(a)(1)(v) [36])

Qualified facility check (for the certifier) (40 CFR 112.3(g)(2) [21]; 40 CFR 112.3(g)(2) [22]; 40 CFR 112.3(g)(2) [23]; 40 CFR 112.3(g)(1) [24]; 40 CFR 112.6(a)(1)(vi) [37])

Criterion	This facility	Result
Aggregate aboveground oil storage capacity is 10,000 U.S. gallons or less	6,130 gal	☒ Met
Discharge history (no single discharge over 1,000 gal; no two over 42 gal each within 12 months; 3-year look-back)	No disqualifying discharges	☒ Met
No individual aboveground container larger than 5,000 U.S. gallons	Largest: 4,000 gal	☒ Met

Discharge history reported by the owner: no discharges.

4. II. Record of Plan Review and Amendments

Appendix G: II / Table G-1; Attachment 1.1 / Table G-13; Attachment 1.2 / Table G-14

This section completes Appendix G II / Table G-1. (40 CFR Part 112 Appendix G [38])

Five Year Review

The owner or operator completes a review and evaluation of this Plan at least once every 5 years from the date the facility became subject to Part 112 (or, for a facility operating on or before August 16, 2002, from the date the last review was required). (40 CFR 112.5(b) [39])

The date of the last five-year review is not recorded, so this Plan schedules the next review within five years of the date it is certified (by 2031-11-21 if it is certified on the Plan date, 2026-11-21). If an earlier review cycle applies to the facility (40 CFR 112.5(b)), the earlier date governs. (40 CFR 112.5(b) [39])

The facility has operated since 1987-04-01, and no earlier Plan or five-year review is recorded for it. If an earlier Plan exists, the owner records its date and review history in the log below; otherwise this Plan is the facility's first, prepared after operations began (see the applicability section for when the Plan was due).

As a result of the review, the Plan is amended within 6 months of the review to include more effective prevention and control technology if the technology has been field-proven at the time of the review and will significantly reduce the likelihood of a discharge as described in 40 CFR 112.1(b) from the facility. (40 CFR 112.5(b) [40])

Any amendment is implemented as soon as possible, but not later than 6 months after it is prepared. (40 CFR 112.5(b) [41])

The owner or operator documents completion of each review and evaluation and signs a statement as to whether the Plan will be amended, in the Five Year Review Log of this Plan. (40 CFR 112.5(b) [42])

Technical Amendments (Table G-1)

This Plan is amended whenever there is a change in the facility's design, construction, operation or maintenance that materially affects its potential for a discharge to navigable waters or adjoining shorelines. (40 CFR 112.5(a) [43])

Changes that may require an amendment include: commissioning or decommissioning containers; replacing, reconstructing or moving containers; reconstructing, replacing or installing piping; construction or demolition that might alter secondary containment; changes of product or service; and revisions to standard operating or maintenance procedures. (40 CFR 112.5(a) [44])

An amendment for a facility change is prepared within 6 months of the change and implemented as soon as possible, but not later than 6 months after it is prepared. (40 CFR 112.5(a) [45])

Any technical amendment to this Plan is re-certified by the owner or operator in accordance with Section I (the self-certification statement) and recorded in the Technical Amendment Log. (40 CFR 112.6(a)(2) [46])

For reference, the general rule, which 40 CFR 112.6(a)(2) displaces for this Tier I Plan's technical amendments as stated just above: Except as provided in 40 CFR 112.6 for a qualified facility's self-certified Plan (as described below), any technical amendments to this Plan must be certified by a Professional Engineer in accordance with 40 CFR 112.3(d). (40 CFR 112.5(c) [47])

If a change makes any aboveground container larger than 5,000 U.S. gallons or the aggregate aboveground capacity larger than 10,000 U.S. gallons, then within 6 months after preparing the amendment the owner or operator must prepare and implement a Tier II Plan (if the facility still qualifies) or a PE-certified Plan. (40 CFR 112.6(a)(2) [48])

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If the EPA Regional Administrator, after review, notifies the owner or operator that an amendment is required, the Plan is amended as required within 30 days after that notice, unless the Regional Administrator, for good cause, specifies another effective date. The amended Plan is implemented as soon as possible, but not later than 6 months after the Plan is amended, unless the Regional Administrator specifies another date. (40 CFR 112.4(e) [49])

Attachment 1.1: Five Year Review Log (Table G-13)

I have completed review and evaluation of the SPCC Plan for Example Prairie Farms on date of review (filled in by the reviewer), and will (will not) amend the Plan as a result. (40 CFR 112.5(b) [50])

Five year review log (40 CFR Part 112 Appendix G [51]; 40 CFR 112.5(b) [42])

Review date	Will amend / will not amend	Name	Signature

Attachment 1.2: Technical Amendment Log (Table G-14)

Technical amendment log (40 CFR Part 112 Appendix G [52]; 40 CFR 112.6(a)(2) [46])

Date	Description of technical amendment	Name	Signature

NOT READY TO SIGN

5. III.1 Oil Storage Containers

Appendix G: III.1 / Table G-2

Table G-2: Oil storage containers and capacities (40 CFR 112.7(a)(3)(i) [53]; 40 CFR Part 112 Appendix G [54])

ID	Container	Type	Aboveground (A) / completely buried (B)	Oil	Shell capacity (gal)	Qty	Total (gal)	Counted	Location
c1	Main diesel tank by fuel pad	Aboveground tank	A	Diesel	4,000	1	4,000	Counted	Fuel pad, 120 ft east of the machine shed
c2	Shop diesel tank on stand	Aboveground tank	A	Diesel	1,000	1	1,000	Counted	South side of machine shed, inside concrete dike

ID	Container	Type	Aboveground (A) / completely buried (B)	Oil	Shell capacity (gal)	Qty	Total (gal)	Counted	Location
c3	Gasoline tank on stand	Aboveground tank	A	Gasoline	500	1	500	Counted	Gravel area next to the fuel pad, gravity-feed stand
c4	Hydraulic oil bulk tank in machine shed	Aboveground tank	A	Hydraulic oil	300	1	300	Counted	Northwest corner of machine shed (curbed oil corner)
c5	Motor oil and used oil drums	Drum	A	Motor oil (4 drums) and used oil (2 drums)	55	6	330	Counted	Northwest corner of machine shed (curbed oil corner)
c6	Combine onboard fuel tank	Other	A	Diesel	300	1	300	Exempt: motive power container (onboard fuel tank of a vehicle or equipment)	Combine, parked in the equipment yard

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Totals (40 CFR 112.1(d)(2)(ii) [12]; 40 CFR 112.1(d)(2)(i) [55])

Total	Gallons
Aboveground storage capacity (counts toward the qualified facility limit)	6,130
Completely buried storage capacity	0
Facility total	6,130

Container construction (as reported by the owner)

ID	Wall	Shop-built	Construction standard	Year installed	Placement	Secondary containment
c1	Double	☒ Yes ☐ No	UL 142	2016	Outdoors	Double-wall tank
c2	Single	☒ Yes ☐ No	UL 142	2004	Outdoors	Dike (concrete 10 x 8 x 2 ft)

ID	Wall	Shop-built	Construction standard	Year installed	Placement	Secondary containment
c3	Single	☒ Yes ☐ No	Unknown	1998	Outdoors	None
c4	Single	☒ Yes ☐ No	UL 142	2012	Indoors	Building containment (concrete 12 x 10 x 0.5 ft; shared with c5)
c5	Single	Unknown	Other		Indoors	Building containment (concrete 12 x 10 x 0.5 ft; shared with c4)

The container table gives the type of oil in each fixed container and its storage capacity; for mobile or portable containers it gives either each container's oil type and capacity or an estimate of the number of containers, the types of oil and anticipated capacities. (40 CFR 112.7(a)(3)(i) [53])

Storage capacity of a container means the shell capacity of the container. (40 CFR 112.2 [14])

Only containers with a capacity of 55 U.S. gallons or more are counted toward the aboveground storage capacity. (40 CFR 112.1(d)(2)(ii) [13])

No container is used to store oil unless its material and construction are compatible with the oil stored and the conditions of storage, such as pressure and temperature. (40 CFR 112.8(c)(1) [56])

6. III.2 Secondary Containment and Oil Spill Control; Section A: Onshore Facilities (excluding production)

Appendix G: III.2 / Tables G-3, G-4; A / Table G-10; B / Table G-11; C / Table G-12

This section completes Appendix G III.2 / Tables G-3, G-4. (40 CFR Part 112 Appendix G [57])

Table G-3: Secondary containment and oil spill control

Not yet met for c3 (see Measures not yet fully operational, item 1). When that work is done: Appropriate containment and/or diversionary structures or equipment are provided for all oil containers, equipment and transfer areas to prevent a discharge to navigable waters or adjoining shorelines. (40 CFR 112.7(c) [58])

The entire secondary containment system, including walls and floor, is capable of containing oil and is constructed so that a discharge from a tank, container or pipe will not escape the containment system before cleanup occurs. (40 CFR 112.7(c) [59])

Containment uses at least one of the following, or its equivalent: dikes, berms or retaining walls sufficiently impervious to contain oil; curbing or drip pans; sumps and collection systems; culverting, gutters or other drainage systems; weirs, booms or other barriers; spill diversion ponds; retention ponds; or sorbent materials. (40 CFR 112.7(c)(1) [60])

Owner's answers: containment and diversionary structures at this facility (Tables G-3, G-4)

Method	Used	Where (container or area id)
Dike, berm, curbed pad or spill pallet around containers	☒ Yes ☐ No	c2

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Method	Used	Where (container or area id)
Double-wall tank	☒ Yes ☐ No	c1
Building, curbed room or sump	☒ Yes ☐ No	c4, c5
Remote impoundment or diversion	☐ Yes ☒ No	
General containment carried on a mobile refueler or at its parking area (spill kit, sorbents, drain covers)	☐ Yes ☒ No	
Curb or berm at a transfer area	☐ Yes ☒ No	
Drip pans at a transfer area	☐ Yes ☒ No	
Spill kit and sorbent materials at a transfer area	☒ Yes ☐ No	t1, t2
Drain covers at a transfer area	☐ Yes ☒ No	
Remote containment for a transfer area	☐ Yes ☒ No	
No secondary containment recorded	☒ Yes ☐ No	c3

General secondary containment (for piping, transfer areas, oil-filled equipment and other areas without a sizing rule) is designed for the typical failure mode and the most likely quantity of oil that would be discharged. It may be active (deployed when needed, such as sorbents or spill mats) or passive (permanently in place, such as curbs and dikes). (40 CFR 112.7(c) [61])

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Table G-4: Containment for each area

For each container, piece of oil-filled equipment, piping run and transfer area where experience indicates a reasonable potential for equipment failure, the Plan predicts the type of failure, the direction of flow and the total quantity of oil that could be discharged, and identifies the containment method and its capacity. (40 CFR 112.6(a)(3)(i) [62])

Site drainage (the direction of flow for any discharge that is not contained): The farmstead slopes gently to the south-west. A spill at the fuel pad would run across grass to a farm road ditch that drains to Example Creek. Nearest water: Example Creek, about 1,200 ft to the SW.

Table G-4: Containment and diversionary structures (40 CFR 112.6(a)(3)(i) [62])

Area	Type of failure	Potential discharge volume (gal)	Direction of flow for uncontained discharge	Secondary containment method	Containment capacity (gal)

Area	Type of failure	Potential discharge volume (gal)	Direction of flow for uncontained discharge	Secondary containment method	Containment capacity (gal)
Main diesel tank by fuel pad (c1)	Rupture or leakage of the tank or its fittings; overflow during filling	4,000	Fuel pad, 120 ft east of the machine shed: held by the containment; an uncontained release (for example from piping or a fill outside the containment) would follow the site drainage described above toward Example Creek.	Double-wall tank	4,000
Shop diesel tank on stand (c2)	Rupture or leakage of the tank or its fittings; overflow during filling	1,000	South side of machine shed, inside concrete dike: held by the containment; an uncontained release (for example from piping or a fill outside the containment) would follow the site drainage described above toward Example Creek.	Dike (concrete 10 x 8 x 2 ft)	1,196.8
Gasoline tank on stand (c3)	Rupture or leakage of the tank or its fittings; overflow during filling	500	Gravel area next to the fuel pad, gravity-feed stand: an uncontained release follows the site drainage described above toward Example Creek.	None	0
Hydraulic oil bulk tank in machine shed (c4)	Rupture or leakage of the tank or its fittings; overflow during filling	300	Indoors (Northwest corner of machine shed (curbed oil corner)): held by the indoor containment; anything that left the building through a door or drain would follow the site drainage described above toward Example Creek.	Building containment (concrete 12 x 10 x 0.5 ft; shared with c5)	386.8

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Prepared with SPCC Plan Builder — the owner/operator certifies this Plan.

Area	Type of failure	Potential discharge volume (gal)	Direction of flow for uncontained discharge	Secondary containment method	Containment capacity (gal)
Motor oil and used oil drums (c5)	Leak, puncture or tip-over of a container; spill while dispensing or handling	55 per unit (6 units)	Indoors (Northwest corner of machine shed (curbed oil corner)): held by the indoor containment; anything that left the building through a door or drain would follow the site drainage described above toward Example Creek.	Building containment (concrete 12 x 10 x 0.5 ft; shared with c4)	386.8
Fuel delivery pad (t1)	Hose or connection leak or rupture; overfill of the receiving container	most likely about 25 (owner's estimate of a single failure); worst case up to 2,500 (largest compartment)	At Fuel delivery pad: follows the site drainage described above toward Example Creek.	Spill kit and sorbents: Cooperative driver stays at the truck for the whole delivery. 55-gal spill kit at the pad. The most likely failure is a hose or coupling leak that the attending driver stops at the truck valve within about a minute.	55 (as entered): holds the most likely discharge
Equipment fueling from c1 dispenser (t2)	Hose or connection leak or rupture; overfill of the receiving container	most likely about 50 (owner's estimate of a single failure)	At Equipment fueling from c1 dispenser: follows the site drainage described above toward Example Creek.	Spill kit and sorbents: Uses the 55-gal spill kit kept at the fuel pad, within reach of the c1 dispenser.	55 (as entered): holds the most likely discharge
Piping and valves	Leak at a joint, valve or hose	about 25 (owner's estimate)	Piping runs outside the containment: follows the site drainage described above.	General secondary containment: spill kit and sorbents at t1, spill kit and sorbents at t2	not sized (general containment)
Oil-filled operational equipment	None at this facility (none is listed in the container inventory)	0		N/A	

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Sized secondary containment for bulk storage containers

Not yet met for c3 (see Measures not yet fully operational, item 1). When that work is done: Secondary containment for the bulk storage containers (including mobile or portable oil storage containers, but not

mobile refuelers or other non-transportation-related tank trucks) holds the capacity of the largest container plus additional capacity to contain precipitation. (40 CFR 112.6(a)(3)(ii) [1])

Diked areas are sufficiently impervious to contain discharged oil. (40 CFR 112.7(c)(1)(i) [63])

The rule requires containment for the entire capacity of the largest single container plus room for precipitation ("sufficient freeboard to contain precipitation" in 40 CFR 112.8(c)(2); "additional capacity to contain precipitation" in 40 CFR 112.6(a)(3)(ii) for Tier I Plans), but does not define that volume or prescribe a calculation. The person certifying this Plan decides what volume is sufficient and documents in the Plan how that was determined. (40 CFR 112.6(a)(3)(ii) [64])

Containment capacity is calculated from interior dimensions: length x width x wall height for a rectangular dike (pi x diameter squared / 4 x height for a circular one), converted at 7.48 gallons per cubic foot. The volume displaced below the top of the wall by every other container, foundation or structure inside the containment is subtracted. The rule requires the entire capacity of the largest single container plus capacity for precipitation and does not set a precipitation amount. This Plan uses the following design criterion for outdoor containment: the net capacity is at least 110% of the largest container's capacity, a rule of thumb EPA guidance says may be acceptable in many situations but may not hold enough precipitation in others. EPA guidance suggests considering precipitation from a 25-year, 24-hour storm where data are available; EPA states that this is not enforceable as a standard. Under EPA guidance (section 4.4.4), when secondary containment is provided inside a building, freeboard calculations for precipitation are typically not applicable, and the net capacity must hold at least the entire capacity of the largest single container. (EPA SPCC Guidance for Regional Inspectors sec. 4.3.2 and Figures 4-5 and 4-6, pp. 4-19 to 4-22 [65])

Where the containment is inside a building, a precipitation allowance is typically not applicable; no allowance for precipitation is added in this Plan where the certifier has confirmed that precipitation cannot enter the containment. A building used as containment has no open floor drains or automated sump pump, unless the drainage system is purposefully equipped to treat any discharge (for example an adequately sized, designed and maintained oil-water separator). Doorways, windows and other openings that would let oil flow out of the building are taken into account, and the capacity calculation takes into account the volume displaced by other containers, equipment and items sharing the containment. (40 CFR 112.6(a)(3)(ii) [66])

Following EPA guidance (SPCC Guidance for Regional Inspectors, section 4.7.5), when not in use, drums, totes and other mobile or portable containers are kept in a designated storage area with secondary containment sized for the largest single compartment or container plus capacity for precipitation, and positioned or located to prevent a discharge as described in 40 CFR 112.1(b). (40 CFR 112.6(a)(3)(ii) [67])

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Double-wall tanks

Following EPA guidance (SPCC Guidance for Regional Inspectors, section 4.4.5), a shop-fabricated double-wall aboveground tank is relied on as its own secondary containment (an equivalent system under 40 CFR 112.7(c), and for sized bulk storage containment) because: it is shop fabricated; the inner tank is a UL-listed steel tank; the outer tank is constructed in accordance with nationally accepted industry standards; it is equipped with an overfill alarm and an automatic flow restrictor or flow shut-off (or, as an alternative, active or passive secondary containment for the typical failure mode and most likely quantity of oil discharged from the tank's vents during transfer operations); and all product transfers are constantly monitored. (EPA SPCC Guidance for Regional Inspectors sec. 4.4.5, pp. 4-37 to 4-38 [68])

The double wall contains a leak from the inner tank but not an overfill from the vent during filling. Transfer areas serving double-wall tanks have their own containment or active measures, and piping and equipment

outside the tank need general secondary containment. (EPA SPCC Guidance for Regional Inspectors sec. 4.4.5, pp. 4-37 to 4-39 [69])

A double-wall tank with fittings or openings below the liquid level may need additional secondary containment to conform with industry standards or local codes. (EPA SPCC Guidance for Regional Inspectors sec. 4.4.5, p. 4-38 [70])

A Tier I Plan cannot rely on a determination that secondary containment is impracticable. Every container and area that needs containment must have it, or the facility must use a Tier II Plan with a PE-certified impracticability determination, or a full PE Plan. (40 CFR 112.6(a)(1)(vii) [8])

Containment calculations

Although 40 CFR part 112 does not require secondary containment capacity calculations to be kept in the Plan, EPA strongly recommends maintaining them so they are readily available for review by an EPA inspector (SPCC Guidance for Regional Inspectors, section 4.3.1); the calculation for each container is kept with this Plan. (EPA SPCC Guidance for Regional Inspectors sec. 4.3.1, p. 4-18 [71])

- Container c1: Double-wall tank relied on as its own secondary containment. Conditions: shop fabricated; UL-listed steel inner tank; outer tank built to a nationally accepted standard; overfill alarm; automatic flow restrictor or shut-off; all transfers constantly monitored. All conditions are reported as met. The double wall does not contain a vent overfill during filling, so the transfer area needs its own containment. Recorded details: Factory double-wall UL 142 tank; interstitial leak gauge on the top manway. (EPA SPCC Guidance for Regional Inspectors sec. 4.4.5, pp. 4-37 to 4-38 [68]; EPA SPCC Guidance for Regional Inspectors sec. 4.4.5, pp. 4-37 to 4-39 [69]; EPA SPCC Guidance for Regional Inspectors sec. 4.4.5, p. 4-38 [70]; 40 CFR 112.6(a)(3)(ii) [1])
- Container c2: Gross capacity: 10 ft x 8 ft x 2 ft high = 160 cu ft x 7.48 gal/cu ft = 1,196.8 gal. Less displacement: no other containers inside the containment and no displacement entered for foundations or supports, so 0 gal is used. Net capacity: 1,196.8 gal. Largest single container: 1,000 gal (c2). (a) 110% of the largest container = 1,100 gal. (b) largest container + design rain: no design rainfall was entered, so (b) = 1,000 gal and criterion (a) governs. EPA guidance suggests considering precipitation from a 25-year, 24-hour storm where data are available (not an enforceable standard). Required net capacity: the larger of (a) and (b) = 1,100 gal. 1,196.8 gal >= 1,100 gal: sufficient under this Plan's 110% design criterion. Freeboard above the largest container: 196.8 gal over 80 sq ft of uncovered containment, which holds about 3.9 in of rain. Precipitation basis: no design rainfall was entered for this facility, so precipitation is allowed for only by the 110% design criterion (criterion (a)), which EPA guidance describes as a rule of thumb that may not hold the rain of a large storm. Recorded details: Tank sits on a steel stand; the shell is entirely above the dike wall. Only the four stand legs are inside the dike below the wall top. Dike drain valve: manual valve, closed and locked. (40 CFR 112.6(a)(3)(ii) [1]; 40 CFR 112.6(a)(3)(ii) [64]; EPA SPCC Guidance for Regional Inspectors sec. 4.3.2 and Figures 4-5 and 4-6, pp. 4-19 to 4-22 [65]; EPA SPCC Guidance for Regional Inspectors sec. 4.3.1, p. 4-18 [71])
- Container c3: No secondary containment. Largest single container: 500 gal (c3). (a) 110% of the largest container = 550 gal. (b) largest container + design rain: no design rainfall was entered, so (b) = 500 gal and criterion (a) governs. EPA guidance suggests considering precipitation from a 25-year, 24-hour storm where data are available (not an enforceable standard). Required net capacity: the larger of (a) and (b) = 550 gal. Provided: 0 gal. Not sufficient. Recorded details: Stand sits on gravel. No dike, pan or curb. [Corrective action required] (40 CFR 112.6(a)(3)(ii) [1]; 40 CFR 112.6(a)(3)(ii) [64]; EPA SPCC Guidance for

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Regional Inspectors sec. 4.3.2 and Figures 4-5 and 4-6, pp. 4-19 to 4-22 [65]; EPA SPCC Guidance for Regional Inspectors sec. 4.3.1, p. 4-18 [71])

- Container c4: Gross capacity: 12 ft x 10 ft x 0.5 ft high = 60 cu ft x 7.48 gal/cu ft = 448.8 gal. Less displacement by other containers, foundations and structures inside the containment (as entered): 62 gal. Net capacity: 386.8 gal. Largest single container: 300 gal (c4). Inside a building a precipitation allowance is typically not applicable, so the requirement is 100% of the largest container: 300 gal. 386.8 gal >= 300 gal: sufficient. Recorded details: Concrete floor with a 6-inch poured curb around a 12 x 10 ft oil corner inside the machine shed. The shed's overhead door is 30 ft away, outside the curbed corner. Tank is a 4 x 3 ft rectangular tank standing on the floor inside the curb. Six 55-gal drums (c5) share the curbed corner. (40 CFR 112.6(a)(3)(ii) [1]; 40 CFR 112.6(a)(3)(ii) [64]; EPA SPCC Guidance for Regional Inspectors sec. 4.3.2 and Figures 4-5 and 4-6, pp. 4-19 to 4-22 [65]; EPA SPCC Guidance for Regional Inspectors sec. 4.3.1, p. 4-18 [71]; 40 CFR 112.6(a)(3)(ii) [66])
- Container c5: Gross capacity: 12 ft x 10 ft x 0.5 ft high = 60 cu ft x 7.48 gal/cu ft = 448.8 gal. Less displacement by other containers, foundations and structures inside the containment (as entered): 62 gal. Net capacity: 386.8 gal. Largest single container: 300 gal (c4). Inside a building a precipitation allowance is typically not applicable, so the requirement is 100% of the largest container: 300 gal. 386.8 gal >= 300 gal: sufficient. Recorded details: Same curbed oil corner as c4. Four drums of new 15W-40 and two drums of used oil, standing on the floor (standard 55-gal drums, about 22.5 in diameter). Same curbed corner as c4: the displacement below the curb top is the six drums (about 62 gal), as entered for c4. (40 CFR 112.6(a)(3)(ii) [1]; 40 CFR 112.6(a)(3)(ii) [64]; EPA SPCC Guidance for Regional Inspectors sec. 4.3.2 and Figures 4-5 and 4-6, pp. 4-19 to 4-22 [65]; EPA SPCC Guidance for Regional Inspectors sec. 4.3.1, p. 4-18 [71]; 40 CFR 112.6(a)(3)(ii) [72]; 40 CFR 112.6(a)(3)(ii) [66])
- Transfer area t1: Transfer area "Fuel delivery pad": general secondary containment (spill kit and sorbents), designed for the typical failure mode and the most likely quantity discharged; the rule sets no sizing formula, so this Plan compares the capacity of the measure with the owner's estimate of the most likely discharge. Active measures count only where they can be deployed in time to prevent a discharge and are sized for the most likely discharge volume. Largest delivery compartment (worst case, not the most likely discharge): 2,500 gal. Most likely discharge (owner's estimate) 25 gal; containment capacity 55 gal (as entered). 55 gal >= 25 gal: sized for the most likely discharge. Recorded details: Cooperative driver stays at the truck for the whole delivery. 55-gal spill kit at the pad. The most likely failure is a hose or coupling leak that the attending driver stops at the truck valve within about a minute. (40 CFR 112.7(c) [73]; 40 CFR 112.7(c) [61])
- Transfer area t2: Transfer area "Equipment fueling from c1 dispenser": general secondary containment (spill kit and sorbents), designed for the typical failure mode and the most likely quantity discharged; the rule sets no sizing formula, so this Plan compares the capacity of the measure with the owner's estimate of the most likely discharge. Active measures count only where they can be deployed in time to prevent a discharge and are sized for the most likely discharge volume. Most likely discharge (owner's estimate) 50 gal; containment capacity 55 gal (as entered). 55 gal >= 50 gal: sized for the most likely discharge. Recorded details: Uses the 55-gal spill kit kept at the fuel pad, within reach of the c1 dispenser. (40 CFR 112.7(c) [73]; 40 CFR 112.7(c) [61])

Section A: Onshore facilities (excluding production) (Table G-10)

Each requirement of Table G-10 as it applies to this facility: (40 CFR Part 112 Appendix G [74])

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☒ Drainage from diked storage areas is restrained by valves to prevent a discharge into the drainage system or effluent treatment system, except where facility systems are designed to control such a discharge. Diked areas may be emptied by pumps or ejectors only if they are manually activated after the accumulation is inspected to ensure no oil will be discharged. (40 CFR 112.8(b)(1) [75])

☒ Valves of manual, open-and-closed design are used to drain diked areas. Flapper-type drain valves are not used. (40 CFR 112.8(b)(2) [76])

☒ No container is used to store oil unless its material and construction are compatible with the oil stored and the conditions of storage, such as pressure and temperature. (40 CFR 112.8(c)(1) [56])

☐ Not yet met for c3 (see Measures not yet fully operational, item 1). When that work is done: Secondary containment for the bulk storage containers (including mobile or portable oil storage containers, but not mobile refuelers or other non-transportation-related tank trucks) holds the capacity of the largest container plus additional capacity to contain precipitation. (40 CFR 112.6(a)(3)(ii) [1])

☒ Mobile or portable oil storage containers are positioned or located to prevent a discharge as described in 40 CFR 112.1(b). Except for mobile refuelers and other non-transportation-related tank trucks, they are inside secondary containment that holds the entire capacity of the largest single container plus additional capacity to contain precipitation (see the bulk storage containment requirement). (40 CFR 112.6(a)(3)(ii) [72])

☒ Uncontaminated rainwater is drained from a diked area into a storm drain, or effluent is discharged into an open watercourse, lake or pond bypassing the facility treatment system, only if: the bypass valve is normally kept sealed closed; the retained rainwater is inspected to ensure its presence will not cause a discharge as described in 40 CFR 112.1(b); the bypass valve is opened and resealed following drainage under responsible supervision; and adequate records of each drainage event are kept in the dike drainage log. (40 CFR 112.8(c)(3) [77])

N/A Not applicable at this facility today (no completely buried tanks); if that changes: Each completely buried metallic storage tank installed on or after 1974-01-10 is protected from corrosion by coatings or cathodic protection compatible with local soil conditions, and is regularly leak tested. (40 CFR 112.8(c)(4) [78])

N/A Not applicable at this facility today (no partially buried or bunkered tanks); if that changes: The buried section of each partially buried or bunkered metallic tank is protected from corrosion by coatings or cathodic protection compatible with local soil conditions. (40 CFR 112.8(c)(5) [79])

☒ Each aboveground bulk storage container is tested or inspected for integrity on a regular schedule and whenever material repairs are made. (40 CFR 112.8(c)(6) [80])

☒ The outside of each container is frequently inspected for signs of deterioration, discharges, or accumulation of oil inside diked areas. (40 CFR 112.8(c)(6) [81])

☒ Each container has a system or documented procedure to prevent overfills, described in this Plan, and it is regularly tested to ensure proper operation or efficacy. (40 CFR 112.6(a)(3)(iii) [82])

☒ Visible discharges that result in a loss of oil from a container (including, but not limited to, seams, gaskets, piping, pumps, valves, rivets, and bolts) are promptly corrected, and any accumulation of oil in diked areas is promptly removed. As EPA guidance explains (quoting 67 FR 47122), prompt removal means beginning cleanup of any accumulation of oil immediately after discovery of the discharge, or immediately after actions to prevent fire, explosion, or other threats to worker health and safety, without using such actions to unreasonably delay cleanup. (40 CFR 112.8(c)(10) [83])

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☒ All aboveground valves, piping and appurtenances are regularly inspected, assessing the general condition of flange joints, expansion joints, valve glands and bodies, catch pans, pipeline supports, locking of valves and metal surfaces. (40 CFR 112.8(d)(4) [84])

N/A Not applicable at this facility today (no buried piping); if that changes: Buried piping is integrity and leak tested at the time of installation, modification, construction, relocation or replacement. (40 CFR 112.8(d)(4) [85])

Section B: Onshore oil production facilities (Table G-11)

Not applicable: this facility is not an oil production facility. (40 CFR Part 112 Appendix G [86])

Section C: Onshore oil drilling and workover facilities (Table G-12)

Not applicable: this facility is not an oil drilling or workover facility. (40 CFR Part 112 Appendix G [87])

7. Oil Transfer Procedures and Overfill Prevention

How oil transfers are done at this facility. These steps carry out the overfill prevention and containment requirements cited in each step:

Transfer areas (40 CFR 112.7(c) [73])

ID	Area	Kind	Containers	Largest compartment (gal)	Frequency	Containment	Attended
t1	Fuel delivery pad	tank truck unloading	c1, c2, c3	2,500	Every two to four weeks; weekly during harvest	spill kit and sorbents	☒ Yes ☐ No
t2	Equipment fueling from c1 dispenser	dispenser	c1	None (no tank truck compartment)	Daily in season	spill kit and sorbents	☒ Yes ☐ No

NOT READY TO SIGN

Transfer procedure at each area

t1: Fuel delivery pad

1. Before connecting: set the wheel chocks or brake interlock on the truck; check that the containment at the area (spill kit and sorbents) is in place and stocked. (40 CFR 112.7(c) [73])
2. Before filling: measure the level of the receiving container (c1, c2, c3) (c3 has no gauge: measure with a gauge stick and read the volume from the tank chart), work out the space left, and transfer or order no more than that space, keeping a margin below full. (40 CFR 112.6(a)(3)(iii) [82])
3. During the transfer: a person stays at the connection from start to finish, watching the level and the hose, and stops the transfer at once on any leak or when the level reaches the planned stop point. (40 CFR 112.6(a)(3)(iii) [82])
4. After the transfer: close the valves and caps, drain the hose into the receiving container or a drip pan before disconnecting, check the area for drips, and clean up any oil at once with the sorbents at hand; record any spill. (40 CFR 112.8(c)(10) [83]; 40 CFR 112.7(c) [73])

t2: Equipment fueling from c1 dispenser

1. Before connecting: check that the containment at the area (spill kit and sorbents) is in place and stocked. (40 CFR 112.7(c) [73])
2. Before fueling: check the equipment tank's gauge or fill neck; fuel with the nozzle held (not latched open) and stop before the tank is full. (40 CFR 112.6(a)(3)(iii) [82])
3. During the transfer: a person stays at the connection from start to finish, watching the level and the hose, and stops the transfer at once on any leak or when the level reaches the planned stop point. (40 CFR 112.6(a)(3)(iii) [82])
4. After the transfer: close the valves and caps, drain the hose into the receiving container or a drip pan before disconnecting, check the area for drips, and clean up any oil at once with the sorbents at hand; record any spill. (40 CFR 112.8(c)(10) [83]; 40 CFR 112.7(c) [73])

Requirements these procedures carry out

- Each container has a system or documented procedure to prevent overfills, described in this Plan, and it is regularly tested to ensure proper operation or efficacy. (40 CFR 112.6(a)(3)(iii) [82])
- Each transfer area where oil is loaded to or from a container, pipe or other piece of equipment has appropriate containment and/or diversionary structures or equipment to prevent a discharge as described in 40 CFR 112.1(b), designed for the typical failure mode and the most likely quantity of oil that would be discharged, and capable of containing the oil until cleanup occurs. Examples are curbing, drip pans, sumps, or sorbent materials; active measures such as a drain cover or spill kit are used only where they can be deployed in time to prevent a discharge and are sized for the most likely discharge volume. (40 CFR 112.7(c) [73])
- The double wall contains a leak from the inner tank but not an overfill from the vent during filling. Transfer areas serving double-wall tanks have their own containment or active measures, and piping and equipment outside the tank need general secondary containment. (EPA SPCC Guidance for Regional Inspectors sec. 4.4.5, pp. 4-37 to 4-39 [69])
- Visible discharges that result in a loss of oil from a container (including, but not limited to, seams, gaskets, piping, pumps, valves, rivets, and bolts) are promptly corrected, and any accumulation of oil in diked areas is promptly removed. As EPA guidance explains (quoting 67 FR 47122), prompt removal means beginning cleanup of any accumulation of oil immediately after discovery of the discharge, or immediately after actions to prevent fire, explosion, or other threats to worker health and safety, without using such actions to unreasonably delay cleanup. (40 CFR 112.8(c)(10) [83])

NOT READY TO SIGN

Overfill prevention

Overfill prevention by container (40 CFR 112.6(a)(3)(iii) [82])

ID	Container	Overfill prevention
c1	Main diesel tank by fuel pad	level gauge, high-level alarm, automatic shut-off, filling attended throughout
c2	Shop diesel tank on stand	level gauge, filling attended throughout

ID	Container	Overfill prevention
c3	Gasoline tank on stand	filling attended throughout, with no gauge: before each delivery the tank is measured with a gauge stick, the space left is read from the tank chart, no more than that space (less a margin) is ordered, and the person attending stops the fill at that volume. The procedure is reviewed at each annual briefing, and any overfill is recorded in the inspection log.
c4	Hydraulic oil bulk tank in machine shed	level gauge, filling attended throughout
c5	Motor oil and used oil drums	filling attended throughout: a person watches the level from start to finish and stops below the fill line; drums and totes are filled only this way. The procedure is reviewed at each annual briefing, and any overfill is recorded in the inspection log.

8. III.3 Inspections and Testing; Attachment 3.2 Bulk Storage Container Inspection Schedule

Appendix G: III.3 / Table G-5; Attachment 3.2 / Table G-17

This section completes Appendix G III.3 / Table G-5. (40 CFR Part 112 Appendix G [88])

Each shop-built aboveground bulk storage container is inspected or tested on a regular schedule in accordance with a recognized container inspection standard, meeting at least the minimum requirements in the Bulk Storage Container Inspection Schedule (Table G-17). (40 CFR Part 112 Appendix G [89])

Each aboveground bulk storage container is tested or inspected for integrity on a regular schedule and whenever material repairs are made. (40 CFR 112.8(c)(6) [80])

The qualifications of the people performing tests and inspections, and the frequency and type of testing and inspection, are set in accordance with the industry standard named for each container in this Plan, taking into account container size, configuration and design (such as shop-built, field-erected, skid-mounted, elevated, equipped with a liner, double-walled or partially buried). (40 CFR 112.8(c)(6) [33])

Integrity tests include visual inspection, hydrostatic testing, radiographic testing, ultrasonic testing, acoustic emissions testing and other non-destructive testing, as the selected industry standard requires. (40 CFR 112.8(c)(6) [90])

Comparison records of integrity tests and inspections are kept so changes in container condition can be tracked, and container supports and foundations are inspected. (40 CFR 112.8(c)(6) [91])

The outside of each container is frequently inspected for signs of deterioration, discharges, or accumulation of oil inside diked areas. (40 CFR 112.8(c)(6) [81])

This Plan uses STI SP001, Standard for the Inspection of Aboveground Storage Tanks, as the industry standard for inspecting and testing its shop-built aboveground containers that are within the scope of that standard. As EPA's guidance describes the standard, it assigns each tank a category based on its size, whether it is in contact with the ground, whether it has secondary containment or spill control, and whether it has a continuous release detection method; the category sets the type and frequency of the owner's periodic inspections and of formal external and internal inspections by a certified inspector. Formal inspection intervals: per industry standard (STI SP001 category for this container). (40 CFR 112.8(c)(6) [92])

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Under STI SP001 as described in EPA guidance, the owner's inspector completes an AST Record for each tank or tank site, a Monthly Inspection Checklist (every 1 month) and an Annual Inspection Checklist (every 1 year), and monitors for water accumulation during monthly inspections. (40 CFR 112.8(c)(6) [93])

As EPA guidance describes for industry standards such as STI SP001, where drums, totes and other portable containers have adequate secondary containment, visual inspection is acceptable and satisfies the integrity testing requirement of 40 CFR 112.8(c)(6) when the named industry standard permits it. For single-use portable containers used for dispensing only (not refilled), the owner or operator visually examines the containers where the named industry standard requires only visual examination. (40 CFR 112.8(c)(6) [94])

For each double-wall tank, the frequent inspection includes checking the interstitial space (through an inspection port, drain plug, sensor or leak indicator) for oil from the inner tank. Oil found in the interstice is corrected under the industry standard. (40 CFR 112.8(c)(6) [95])

Visible discharges that result in a loss of oil from a container (including, but not limited to, seams, gaskets, piping, pumps, valves, rivets, and bolts) are promptly corrected, and any accumulation of oil in diked areas is promptly removed. As EPA guidance explains (quoting 67 FR 47122), prompt removal means beginning cleanup of any accumulation of oil immediately after discovery of the discharge, or immediately after actions to prevent fire, explosion, or other threats to worker health and safety, without using such actions to unreasonably delay cleanup. (40 CFR 112.8(c)(10) [83])

All aboveground valves, piping and appurtenances are regularly inspected, assessing the general condition of flange joints, expansion joints, valve glands and bodies, catch pans, pipeline supports, locking of valves and metal surfaces. (40 CFR 112.8(d)(4) [84])

Not applicable at this facility today (no buried piping); if that changes: Buried piping is integrity and leak tested at the time of installation, modification, construction, relocation or replacement. (40 CFR 112.8(d)(4) [85])

Not applicable at this facility today (no completely buried tanks); if that changes: Each completely buried metallic storage tank installed on or after 1974-01-10 is protected from corrosion by coatings or cathodic protection compatible with local soil conditions, and is regularly leak tested. (40 CFR 112.8(c)(4) [78])

Not applicable at this facility today (no partially buried or bunkered tanks); if that changes: The buried section of each partially buried or bunkered metallic tank is protected from corrosion by coatings or cathodic protection compatible with local soil conditions. (40 CFR 112.8(c)(5) [79])

Inspections and tests required by Part 112 are conducted in accordance with written procedures developed for the facility (the inspection checklists attached to this Plan). (40 CFR 112.7(e) [96])

NOT READY TO SIGN

Attachment 3.2: Bulk Storage Container Inspection Schedule (Table G-17)

Minimum inspection schedule for shop-built containers, by size and design: (40 CFR Part 112 Appendix G [97])

- Portable containers (including drums, totes, and intermodal bulk containers (IBC)): visually inspect every 1 month(s) for signs of deterioration, discharges or accumulation of oil inside diked areas. (40 CFR Part 112 Appendix G [98])
- Containers of 55 to 1,100 gallons with sized secondary containment: visually inspect every 1 month(s) for signs of deterioration, discharges or accumulation of oil inside diked areas, plus any annual inspection elements required by the industry inspection standard. (40 CFR Part 112 Appendix G [99])
- Containers of 1,101 to 5,000 gallons with sized secondary containment and a means of leak detection (for example a double-walled tank or an elevated container where a leak can be seen): visually inspect

every 1 month(s) for signs of deterioration, discharges or accumulation of oil inside diked areas, plus any annual inspection elements required by the industry inspection standard. (40 CFR Part 112 Appendix G [100])

- Containers of 1,101 to 5,000 gallons with sized secondary containment and no method of leak detection: visually inspect every 1 month(s) for signs of deterioration, discharges or accumulation of oil inside diked areas, plus any annual inspection elements and other specific integrity tests required by the industry inspection standard. (40 CFR Part 112 Appendix G [101])

Table G-17 category of each container (40 CFR Part 112 Appendix G [89])

ID	Container	Shell capacity (gal)	Table G-17 category
c1	Main diesel tank by fuel pad	4,000	Tier I: 1,101 to 5,000 gallons with sized containment and leak detection
c2	Shop diesel tank on stand	1,000	Tier I: 55 to 1,100 gallons with sized containment
c3	Gasoline tank on stand	500	Outside Table G-17: no sized secondary containment; corrective action required
c4	Hydraulic oil bulk tank in machine shed	300	Tier I: 55 to 1,100 gallons with sized containment
c5	Motor oil and used oil drums	55	Tier I: portable containers (drums, totes, IBCs) visual monthly

Inspection and testing schedule (40 CFR Part 112 Appendix G [100]; 40 CFR Part 112 Appendix G [89]; 40 CFR 112.8(c)(6) [81]; 40 CFR 112.8(c)(6) [95]; 40 CFR 112.8(c)(6) [93]; 40 CFR 112.8(c)(6) [92]; 40 CFR 112.8(c)(6) [80]; 40 CFR 112.8(c)(6) [33]; 40 CFR 112.8(c)(6) [91]; 40 CFR Part 112 Appendix G [99]; 40 CFR Part 112 Appendix G [98]; 40 CFR 112.8(c)(6) [94]; 40 CFR 112.8(d)(4) [84]; 40 CFR 112.6(a)(3)(iii) [82]; 40 CFR 112.7(f)(3) [102]; 40 CFR 112.7(f)(3) [103]; 40 CFR Part 112 Appendix G [104]; 40 CFR 112.5(b) [39]; 40 CFR 112.5(b) [42]; 40 CFR 112.5(b) [50])

Inspection or test	Frequency	Standard	First due
Visual inspection: Main diesel tank by fuel pad (c1)	Every 1 month	STI SP001 (owner inspection) and Appendix G Table G-17 minimum	2026-12-21
Annual owner inspection (STI SP001 Annual Inspection Checklist): Main diesel tank by fuel pad (c1)	Every 1 year	STI SP001	2027-11-21
Integrity testing or formal inspection on the schedule set by the industry standard, and whenever material repairs are made: Main diesel tank by fuel pad (c1)	Set by the tank's category under the standard (entered in the table below)	STI SP001: per industry standard (STI SP001 category for this container)	From the category's interval (no earlier test recorded)
Visual inspection: Shop diesel tank on stand (c2)	Every 1 month	STI SP001 (owner inspection) and Appendix G Table G-17 minimum	2026-12-21

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Inspection or test	Frequency	Standard	First due
Annual owner inspection (STI SP001 Annual Inspection Checklist): Shop diesel tank on stand (c2)	Every 1 year	STI SP001	2027-11-21
Integrity testing or formal inspection on the schedule set by the industry standard, and whenever material repairs are made: Shop diesel tank on stand (c2)	Set by the tank's category under the standard (entered in the table below)	STI SP001: per industry standard (STI SP001 category for this container)	From the category's interval (no earlier test recorded)
Visual inspection: Gasoline tank on stand (c3)	Every 1 month	STI SP001 (owner inspection) and Appendix G Table G-17 minimum for its size (the container is outside the table until its containment is in place)	2026-12-21
Annual owner inspection (STI SP001 Annual Inspection Checklist): Gasoline tank on stand (c3)	Every 1 year	STI SP001	2027-11-21
Integrity testing or formal inspection on the schedule set by the industry standard, and whenever material repairs are made: Gasoline tank on stand (c3)	Set by the tank's category under the standard (entered in the table below)	STI SP001: per industry standard (STI SP001 category for this container)	From the category's interval (no earlier test recorded)
Visual inspection: Hydraulic oil bulk tank in machine shed (c4)	Every 1 month	STI SP001 (owner inspection) and Appendix G Table G-17 minimum	2026-12-21
Annual owner inspection (STI SP001 Annual Inspection Checklist): Hydraulic oil bulk tank in machine shed (c4)	Every 1 year	STI SP001	2027-11-21
Integrity testing or formal inspection on the schedule set by the industry standard, and whenever material repairs are made: Hydraulic oil bulk tank in machine shed (c4)	Set by the tank's category under the standard (entered in the table below)	STI SP001: per industry standard (STI SP001 category for this container)	From the category's interval (no earlier test recorded)
Visual inspection: Motor oil and used oil drums (c5)	Every 1 month	Appendix G Table G-17 minimum	2026-12-21
Inspect aboveground valves, piping and appurtenances (on the monthly inspection checklist)	Every 1 month (this Plan's interval; the rule sets none)	this Plan's monthly checklist (the rule says regularly and sets no interval)	2026-12-21
Check liquid level sensing and overfill prevention devices on the monthly inspection, and test alarms and shut-offs as their manufacturer describes	Every 1 month (this Plan's interval; the rule sets none)	this Plan's monthly checklist (the rule says regularly and sets no interval)	2026-12-21

NOT READY TO SIGN

Inspection or test	Frequency	Standard	First due
Discharge prevention briefing for oil-handling personnel	Every 1 year		2027-11-21
Five-year Plan review and evaluation (every 5 years)	Every 5 years		2031-11-21

Who inspects: Dale Example, Owner and operator (the person accountable for discharge prevention), or a trained person that person designates, performs the visual and owner inspections and signs the inspection log. Formal inspections and tests under the industry standard are performed by an inspector with the qualifications that standard requires.

The industry standard sets the formal inspection and test type and interval from each tank's category. This product does not reproduce the standard; the owner reads the current edition and records the category, the formal inspection type and interval, and the next due date for each tank below (still to be completed before signing for c1, c2, c3, c4).

Formal inspection category under the industry standard (completed by the owner)

Container	Standard	Category	Formal inspection type and interval	Last test	Next due
Main diesel tank by fuel pad (c1)	STI SP001			none recorded	
Shop diesel tank on stand (c2)	STI SP001			none recorded	
Gasoline tank on stand (c3)	STI SP001			none recorded	
Hydraulic oil bulk tank in machine shed (c4)	STI SP001			none recorded	

Construction standard not known for c3: the category under the industry standard depends on how the tank was built, so the owner confirms the tank's nameplate or construction before entering its category above.

NOT READY TO SIGN

9. III.3 Personnel Training and Discharge Prevention Briefings

Oil-handling personnel are trained, at a minimum, in the operation and maintenance of equipment to prevent discharges; discharge procedure protocols; applicable pollution control laws, rules and regulations; general facility operations; and the contents of this SPCC Plan. (40 CFR 112.7(f)(1) [105])

Dale Example is designated as the person accountable for discharge prevention at this facility and reports to facility management. (40 CFR 112.7(f)(2) [106])

Name and title: Dale Example, Owner and operator (620-555-0141).

Discharge prevention briefings for oil-handling personnel are scheduled and conducted at least once every 1 year to assure adequate understanding of this SPCC Plan. (40 CFR 112.7(f)(3) [102])

Each briefing highlights and describes known discharges as described in 40 CFR 112.1(b) or failures, malfunctioning components, and any recently developed precautionary measures. (40 CFR 112.7(f)(3) [103])

Each training session and briefing is recorded in the Oil-handling Personnel Training and Briefing Log with the date, description or scope, and attendees. (40 CFR Part 112 Appendix G [104])

10. III.3 Recordkeeping

A complete copy of this Plan is kept at the facility if it is normally attended at least 4 hours per day, or otherwise at the nearest field office, and is available to the EPA Regional Administrator for on-site review during normal working hours. (40 CFR 112.3(e)(1) [6])

For this facility: a complete copy of this Plan is kept at: Farm office in the house at the farmstead.

Inspections and tests required by Part 112 are conducted in accordance with written procedures developed for the facility (the inspection checklists attached to this Plan). (40 CFR 112.7(e) [96])

The written procedures and a record of each inspection and test, signed by the appropriate supervisor or inspector, are kept with the SPCC Plan for at least 3 years. EPA recommends keeping formal integrity test reports for the life of the container. (40 CFR 112.7(e) [107])

Each inspection and test record is signed by the appropriate supervisor or inspector. (40 CFR 112.7(e) [108])

Records of inspections and tests kept under usual and customary business practices satisfy the recordkeeping requirement. (40 CFR 112.7(e) [109])

Although 40 CFR part 112 does not require secondary containment capacity calculations to be kept in the Plan, EPA strongly recommends maintaining them so they are readily available for review by an EPA inspector (SPCC Guidance for Regional Inspectors, section 4.3.1); the calculation for each container is kept with this Plan. (EPA SPCC Guidance for Regional Inspectors sec. 4.3.1, p. 4-18 [71])

This Plan is not required to be submitted to EPA. It is kept as described above (at the facility if normally attended at least four hours per day, otherwise at the nearest field office) and made available to the EPA Regional Administrator for on-site review during normal working hours. EPA may request the Plan for review as part of a facility inspection or following a spill. (40 CFR 112.3(e) [110])

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11. III.4 Security

Appendix G: III.4 / Table G-6

This section completes Appendix G III.4 / Table G-6. (40 CFR Part 112 Appendix G [111])

Security measures are implemented at this facility to prevent unauthorized access to oil handling, processing and storage areas. This section describes how each of the five security elements below is addressed. (40 CFR 112.7(g) [112])

- Access to the oil handling, processing and storage areas is secured and controlled by: The farmstead is not fenced. The fuel pad is next to the house and in sight of it; the dispenser nozzles are locked to the tanks after hours and the pump power switch is in the locked machine shed. (40 CFR 112.7(g) [113])
- Master flow and drain valves: master flow valves are locked closed when not in use (as reported by the owner); dike drain valves: c2 closed and locked. (40 CFR 112.7(g) [114])
- Starter controls on oil pumps: locked off, or kept in a locked area, when the facility is unattended (as reported by the owner). (40 CFR 112.7(g) [115])

- Out-of-service and loading/unloading connections of oil pipelines are secured by: The c1 dispenser nozzle is locked to the tank after hours, the tank fill caps are kept closed, and the pump power switch is in the locked machine shed. (40 CFR 112.7(g) [116])
- The Plan addresses whether security lighting is appropriate, both to prevent vandalism and to help discover oil discharges: security lighting is installed at the oil storage and transfer areas (as reported by the owner). (40 CFR 112.7(g) [117])

Owner's answers: security measures in place (III.4 / Table G-6)

Measure	In place
Facility or oil storage area fenced	☐ Yes ☒ No
Gates locked when the facility is unattended	☐ Yes ☒ No
Security lighting at oil storage and transfer areas	☒ Yes ☐ No
Master flow and drain valves locked	☒ Yes ☐ No
Pump starter controls locked or in a locked area	☒ Yes ☐ No
Out-of-service and loading/unloading connections capped or blank-flanged	N/A

12. III.5 Emergency Procedures; III.7 NRC Notification Procedure; III.8 SPCC Spill Reporting

Appendix G: III.5 / Table G-7; III.7 / Table G-9; III.8

This section completes Appendix G III.5 / Table G-7; III.7 / Table G-9; III.8. (40 CFR Part 112 Appendix G [118]; 40 CFR Part 112 Appendix G [119]; 40 CFR Part 112 Appendix G [120])

III.5 Emergency procedures (Table G-7)

The Plan describes the immediate actions facility personnel take in the event of a discharge to navigable waters or adjoining shorelines, and the countermeasures for discharge discovery, response, and cleanup (both the facility's capability and those that might be required of a contractor). (40 CFR 112.7(a)(3)(iv) [121])

Discharges are discovered during daily operations, at every attended transfer and on the scheduled inspections in this Plan; high-level alarms are fitted on c1; the interstice of c1 is checked for leaks. Facility personnel handle small spills with the equipment listed below; Example Environmental Services (316-555-0154) is called for anything that reaches a ditch, drain or water, soaks into soil, or is more than the on-site equipment can hold, to recover the oil and remove contaminated soil and sorbents. (40 CFR 112.7(a)(3)(iv) [121])

1. Stop the source if it is safe to do so: close the tank or hose valve, shut off the pump at its switch, or upright and close the leaking container. Begin cleanup at once. (40 CFR 112.8(c)(10) [83])
2. Gasoline is stored here: shut off engines and keep sparks and flames away. Contain the oil with the response equipment recorded for this facility (spill kit and sorbents at Fuel delivery pad (t1), 55 gal capacity and Equipment fueling from c1 dispenser (t2), 55 gal capacity), and if it is flowing, dam it with sorbent or soil before it enters the drainage path (Farm road ditch to Example Creek). (40 CFR 112.7(c)(1) [60])
3. If oil reaches or may reach Example Creek or an adjoining shoreline, call the National Response Center immediately. National Response Center (NRC): 1-800-424-8802, staffed 24 hours a day. (40 CFR Part 112

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Appendix G [122]; 40 CFR 112.7(a)(4) [123])

4. Call the people on the contact list in order, starting with Dale Example, and the cleanup contractor if one is needed. (40 CFR 112.7(a)(3)(vi) [124])

The parts of this Plan describing what to do when a discharge occurs are organized to be readily usable in an emergency, with supporting material (contact sheet, notification form) as attachments. (40 CFR 112.7(a)(5) [125])

III.7 NRC notification procedure (Table G-9)

A person reporting a discharge gives: the exact address or location and phone number of the facility; the date and time of the discharge; the type of material discharged; an estimate of the total quantity discharged; an estimate of the quantity discharged to navigable waters or adjoining shorelines (a discharge as described in 40 CFR 112.1(b)); the source of the discharge; a description of all affected media; the cause of the discharge; any damages or injuries caused by the discharge; actions being used to stop, remove and mitigate the effects of the discharge; whether an evacuation may be needed; and the names of individuals and/or organizations who have also been contacted. (40 CFR 112.7(a)(4) [123])

III.8 SPCC spill reporting requirements

If the facility discharges more than 1,000 U.S. gallons of oil in a single discharge, or more than 42 U.S. gallons in each of two discharges within any 12-month period, to navigable waters or adjoining shorelines, the owner or operator submits the required information to the EPA Regional Administrator within 60 days, and a copy to the state oil pollution control agency. (40 CFR 112.4(a) [126])

The report gives: the name of the facility; the owner or operator's name; the location of the facility; the maximum storage or handling capacity of the facility and normal daily throughput; corrective action and countermeasures taken, including a description of equipment repairs and replacements; an adequate description of the facility, including maps, flow diagrams and topographical maps, as necessary; the cause of the discharge, including a failure analysis of the system or subsystem in which the failure occurred; additional preventive measures taken or contemplated to minimize the possibility of recurrence; and such other information as the Regional Administrator may reasonably require pertinent to the Plan or discharge. (40 CFR 112.4(a) [127])

A complete copy of the information sent to the Regional Administrator is also sent to the state agency in charge of oil pollution control activities. (40 CFR 112.4(c) [128])

NOT READY TO SIGN

13. III.6 Contact List

Appendix G: III.6 / Table G-8

This section completes Appendix G III.6 / Table G-8. (40 CFR Part 112 Appendix G [129])

The Plan lists the facility response coordinator, the National Response Center, cleanup contractors with whom the facility has an agreement for response, and all appropriate federal, state, and local agencies who must be contacted in case of a discharge as described in 40 CFR 112.1(b), with phone numbers. (40 CFR 112.7(a)(3)(vi) [124])

Table G-8: Contact list (40 CFR 112.7(a)(3)(vi) [124]; 40 CFR Part 112 Appendix G [122])

Contact	Name	Phone	24-hour phone

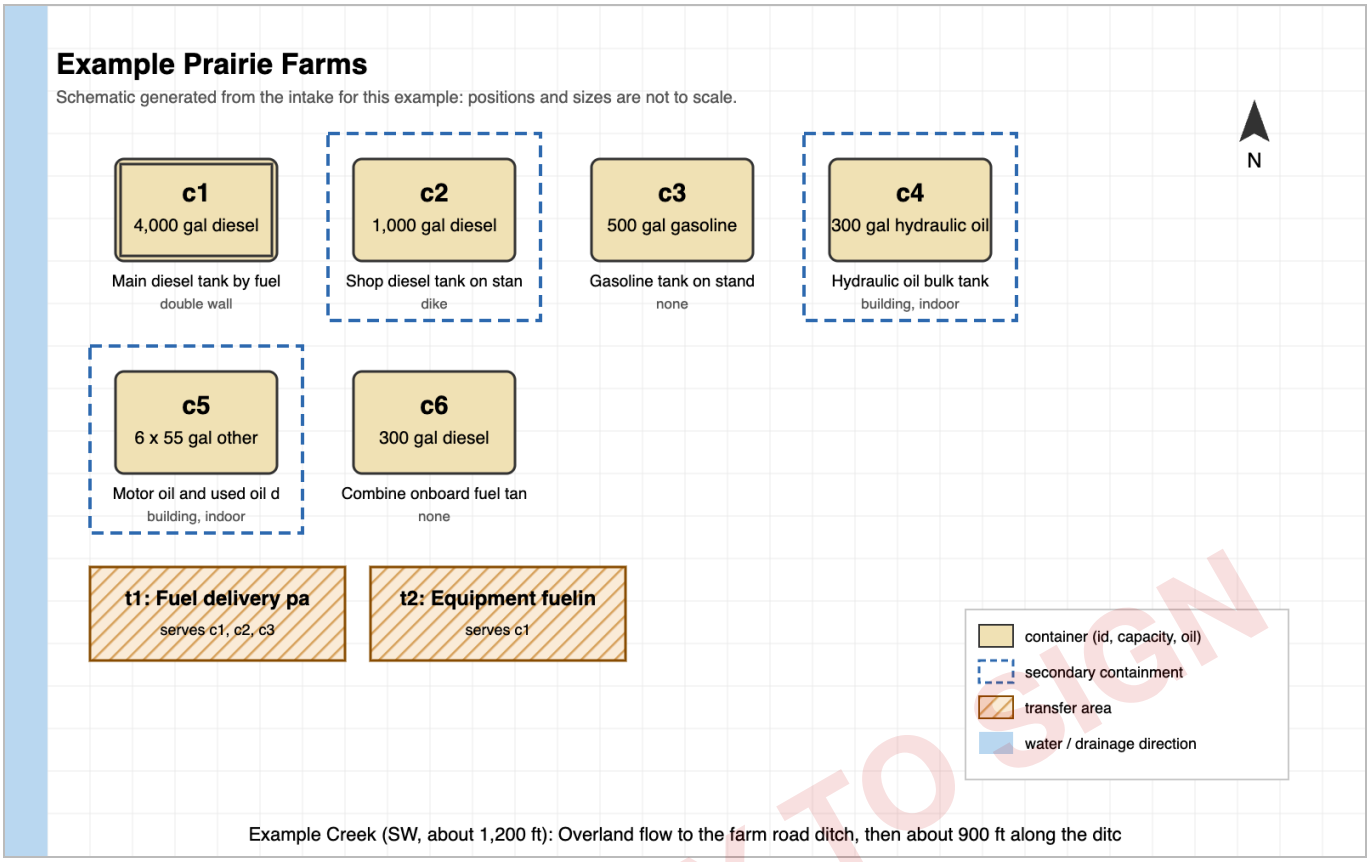
Contact	Name	Phone	24-hour phone
National Response Center	National Response Center	1-800-424-8802	1-800-424-8802
Designated person accountable for discharge prevention and emergency contact (Owner)	Dale Example	620-555-0141	620-555-0142
Emergency contact (Farm manager)	Marcy Example	620-555-0143	620-555-0144
Cleanup contractor	Example Environmental Services	316-555-0153	316-555-0154
State oil pollution control agency	State environmental agency, spill reporting line	785-555-0152	
Other state, federal and local agencies	None listed		
Fire department	Example County Fire District 2	620-555-0150	911
Police	Example County Sheriff	620-555-0151	911
Hospital	Example County Hospital	620-555-0160	620-555-0160
Other contact references (e.g. downstream water intakes or neighboring facilities)	None listed		

National Response Center (NRC): 1-800-424-8802, staffed 24 hours a day. (40 CFR Part 112 Appendix G [122])

14. Facility Diagram

A facility diagram is not a required element of a Tier I Plan; this Plan includes one to help inspectors and responders. (40 CFR 112.6(a)(3) [130])

NOT READY TO SIGN



Facility diagram: Example Prairie Farms (schematic, not to scale)

NOT READY TO SIGN

15. Attachments 2, 3.1 and 3.3: Contingency Plan, Inspection Log and Checklists, Dike Drainage Log

Appendix G: Attachment 2 / Table G-15; Attachment 3.1 / Table G-16; Attachment 3.3 / Table G-18

Attachment 2: Oil Spill Contingency Plan and Checklist (Table G-15)

Not applicable: no qualified oil-filled operational equipment at this facility relies on a contingency plan in place of secondary containment. (40 CFR Part 112 Appendix G [131])

Attachment 3.1: Inspection Log and Schedule (Table G-16)

Inspections and tests required by Part 112 are conducted in accordance with written procedures developed for the facility (the inspection checklists attached to this Plan). (40 CFR 112.7(e) [96])

Inspection log (40 CFR Part 112 Appendix G [132]; 40 CFR 112.7(e) [108])

Date of inspection	Container / piping / equipment	Scope or industry standard	Observations	Name and signature of inspector	Records kept separately?

NOT READY TO SIGN

Checklist: Monthly inspection: aboveground tanks (c2, c3, c4)

Date: _____ Container(s): _____ Inspector (print and sign): _____

Item	OK	Needs action	Notes / action taken
Container shell, seams, welds, bolts and rivets: no leaks, cracks, corrosion, bulging or other signs of deterioration. (40 CFR 112.8(c)(6) [81])	☐	☐	
Supports and foundation: no settling, cracking, erosion or corrosion. (40 CFR 112.8(c)(6) [91])	☐	☐	
c2, c4: Inside the containment: no oil accumulated (remove promptly if found); containment walls and floor intact. (40 CFR 112.8(c)(6) [81]; 40 CFR 112.8(c)(10) [83]; 40 CFR 112.7(c) [59])	☐	☐	
Ground under and around c3 (no secondary containment yet): no oil staining, drips or wet spots; any oil cleaned up at once. (40 CFR 112.8(c)(6) [81]; 40 CFR 112.8(c)(10) [83])	☐	☐	
Overfill prevention equipment (gauge, alarm, shut-off, vent) in place and working; test the alarm or shut-off where it has a test function. (40 CFR 112.6(a)(3)(iii) [82])	☐	☐	
Dike drain valve (c2) closed when not draining, and locked (c2). (40 CFR 112.8(b)(1) [75]; 40 CFR 112.8(b)(2) [76])	☐	☐	
Rainwater in the outdoor containment (c2): note the depth; before removing it, check for oil or sheen, and record each drainage in the dike drainage log. (40 CFR 112.8(c)(3) [77])	☐	☐	
Aboveground valves, piping, flanges and pipe supports: no leaks, drips, corrosion, damage or sagging; valves closed when not in use. (40 CFR 112.8(d)(4) [84])	☐	☐	
Transfer hoses, nozzles, couplings and fill caps: no leaks, cracks or wear; caps closed and locked where fitted. (40 CFR 112.7(c) [73])	☐	☐	
Response equipment in place and stocked: spill kit and sorbents at t1 (55 gal). (40 CFR 112.7(c) [73])	☐	☐	
Security measures in this Plan's security section in place: security lights work; pump controls locked off or in a locked area; master flow valves locked. (40 CFR 112.7(g) [113]; 40 CFR 112.7(g) [117])	☐	☐	

NOT READY TO SIGN

Checklist: Monthly inspection: double-wall tanks (c1)

Date: _____ Container(s): _____ Inspector (print and sign): _____

Item	OK	Needs action	Notes / action taken
Container shell, seams, welds, bolts and rivets: no leaks, cracks, corrosion, bulging or other signs of deterioration. (40 CFR 112.8(c)(6) [81])	☐	☐	
Supports and foundation: no settling, cracking, erosion or corrosion. (40 CFR 112.8(c)(6) [91])	☐	☐	
For each double-wall tank, the frequent inspection includes checking the interstitial space (through an inspection port, drain plug, sensor or leak indicator) for oil from the inner tank. Oil found in the interstice is corrected under the industry standard. (40 CFR 112.8(c)(6) [95])	☐	☐	
Overfill prevention equipment (gauge, alarm, shut-off, vent) in place and working; test the alarm or shut-off where it has a test function. Alarm or shut-off fitted on c1. (40 CFR 112.6(a)(3)(iii) [82])	☐	☐	
Aboveground valves, piping, flanges and pipe supports: no leaks, drips, corrosion, damage or sagging; valves closed when not in use. (40 CFR 112.8(d)(4) [84])	☐	☐	
Transfer hoses, nozzles, couplings and fill caps: no leaks, cracks or wear; caps closed and locked where fitted. (40 CFR 112.7(c) [73])	☐	☐	
Response equipment in place and stocked: spill kit and sorbents at t1 (55 gal); spill kit and sorbents at t2 (55 gal). (40 CFR 112.7(c) [73])	☐	☐	
Security measures in this Plan's security section in place: security lights work; pump controls locked off or in a locked area; master flow valves locked. (40 CFR 112.7(g) [113]; 40 CFR 112.7(g) [117])	☐	☐	

NOT READY TO SIGN

Checklist: Monthly inspection: drums, totes and portable containers (c5)

Date: _____ Container(s): _____ Inspector (print and sign): _____

Item	OK	Needs action	Notes / action taken
Portable containers (including drums, totes, and intermodal bulk containers (IBC)): visually inspect every 1 month(s) for signs of deterioration, discharges or accumulation of oil inside diked areas. (40 CFR Part 112 Appendix G [98])	☐	☐	
Containers are in the designated storage area, inside containment, closed, labeled and positioned to prevent a discharge. (40 CFR 112.6(a)(3)(ii) [72])	☐	☐	
Containment (curbed indoor area): free of oil; curb, floor or sump intact. (40 CFR 112.8(c)(10) [83]; 40 CFR 112.7(c) [59])	☐	☐	
Security measures in this Plan's security section in place: security lights work; pump controls locked off or in a locked area; master flow valves locked. (40 CFR 112.7(g) [113]; 40 CFR 112.7(g) [117])	☐	☐	

Checklist: Annual owner inspection: shop-built tanks (c1, c2, c3, c4)

Date: _____ Container(s): _____ Inspector (print and sign): _____

Item	OK	Needs action	Notes / action taken
Tank shell, roof, manways, vents and nameplate: compare with last year's inspection; no new corrosion, dents, bulges, leaks or missing labels. (40 CFR 112.8(c)(6) [93])	☐	☐	
Complete the STI SP001 Annual Inspection Checklist for each tank (obtain the current edition of the standard) and attach it to this log. (40 CFR 112.8(c)(6) [92])	☐	☐	
Compare the tank, supports and foundation with the last inspection record and note any change. (40 CFR 112.8(c)(6) [91])	☐	☐	
Containment walls, floor and any drain valve (c2, c4): intact and able to hold oil. (40 CFR 112.7(c) [59])	☐	☐	
Test each high-level alarm, automatic shut-off and gauge as its manufacturer describes. (40 CFR 112.6(a)(3)(iii) [82])	☐	☐	
Check that the formal inspection due date in the inspection section has not passed. (40 CFR 112.8(c)(6) [80])	☐	☐	

Attachment 3.3: Dike Drainage Log (Table G-18)

Dike drainage log (40 CFR Part 112 Appendix G [133]; 40 CFR 112.8(c)(3) [77])

NOT READY TO SIGN

Date	Bypass valve sealed closed	Rainwater inspected (no oil or sheen)	Bypass valve opened and resealed after drainage	Drainage supervised	Observations	Signature of inspector

NOT READY TO SIGN

Prepared with SPCC Plan Builder — the owner/operator certifies this Plan.

16. Attachment 3.4: Oil-handling Personnel Training and Briefing Log

Appendix G: Attachment 3.4 / Table G-19

Each training session and briefing is recorded in the Oil-handling Personnel Training and Briefing Log with the date, description or scope, and attendees. (40 CFR Part 112 Appendix G [104])

Table G-19: Oil-handling personnel training and briefing log (40 CFR Part 112 Appendix G [134])

Date	Description / scope	Attendees

NOT READY TO SIGN

17. Attachment 4: Discharge Notification Form and Spill Contact Sheet

Appendix G: Attachment 4 / Table G-20

Example Prairie Farms: spill response contacts

2210 Example Township Road 14, Lyons, KS 67554

> **Oil spill? Stop the source if safe, contain it, and if oil could reach water call the National Response Center: 1-800-424-8802.** (40 CFR Part 112 Appendix G [122])

Spill-response contacts (post this sheet) (40 CFR 112.7(a)(3)(vi) [124]; 40 CFR Part 112 Appendix G [122])

Contact	Name	Phone	24-hour phone
National Response Center	National Response Center	1-800-424-8802	1-800-424-8802
Designated person accountable for discharge prevention and emergency contact (Owner)	Dale Example	620-555-0141	620-555-0142
Emergency contact (Farm manager)	Marcy Example	620-555-0143	620-555-0144
Cleanup contractor	Example Environmental Services	316-555-0153	316-555-0154
State oil pollution control agency	State environmental agency, spill reporting line	785-555-0152	
Other state, federal and local agencies	None listed		
Fire department	Example County Fire District 2	620-555-0150	911
Police	Example County Sheriff	620-555-0151	911
Hospital	Example County Hospital	620-555-0160	620-555-0160
Other contact references (e.g. downstream water intakes or neighboring facilities)	None listed		

NOT READY TO SIGN

Table G-20: Discharge notification form (40 CFR Part 112 Appendix G [135]; 40 CFR 112.7(a)(4) [123])

Item	Entry
Discharge date and time	Date: _____ Time: _____
Discovery date and time	Date: _____ Time: _____
Facility name	Example Prairie Farms
Facility address and location	2210 Example Township Road 14, Lyons, KS 67554 (latitude 38.3501, longitude -98.2104)
Facility telephone	620-555-0141 (owner)
Name and phone of reporting individual	
Type of material discharged	
Estimated total quantity discharged	_____ □ Gallons □ Barrels
Source of the discharge	
Media affected	□ Soil □ Water (specify): _____ □ Other (specify): _____
Quantity reaching navigable waters or adjoining shorelines	_____ □ Gallons □ Barrels
Actions taken to stop, remove and mitigate the effects of the discharge	
Damage or injuries	□ No □ Yes (describe): _____
Evacuation needed?	□ No □ Yes (describe): _____
Cause of the discharge	
National Response Center (1-800-424-8802)	Time called: _____ Report number: _____
Cleanup contractor	Name: _____ Time called: _____
Facility personnel	Name: _____ Time called: _____
State agency	Name: _____ Time called: _____
Other	Name: _____ Time called: _____

NOT READY TO SIGN

18. Attachment: Certification of the Applicability of the Substantial Harm Criteria (40 CFR 112.20(e); not part of the Appendix G template)

Under 40 CFR 112.20(e), the owner or operator of a facility that could not, because of its location, reasonably be expected to cause substantial harm to the environment by discharging oil into or on the navigable waters or adjoining shorelines must complete and maintain at the facility the certification form in appendix C to 40 CFR part 112: Attachment C-II, Certification of the Applicability of the Substantial Harm Criteria. The form follows. The owner or operator answers each of its five questions and signs it, and the signed form is kept at the facility with this Plan. EPA's inspector guidance notes that many owners and operators include the form as an appendix to the SPCC Plan, and EPA's expedited settlement form for bulk storage facilities lists a Plan that does not include a signed copy of it. If any answer is Yes, the facility meets a substantial harm criterion and must prepare and submit a facility response plan to the Regional Administrator (40 CFR 112.20(a) and (f)(1)); this Plan does not cover that obligation. (40 CFR 112.20(e) [136])

For the owner or operator answering the form: this Plan records a total oil storage capacity of 6,130 gallons (6,130 aboveground and 0 completely buried). Question 1 asks about 42,000 gallons or more together with transfers over water to or from vessels; questions 2 to 5 each ask about 1,000,000 gallons or more. Read each question and mark your own answer: the form is signed under penalty of law. If any answer is Yes, stop: the facility must prepare a facility response plan (see the paragraph above), which this product does not prepare. (40 CFR Part 112 Appendix C [137])

NOT READY TO SIGN

Attachment C-II—Certification of the Applicability of the Substantial Harm Criteria

Facility (40 CFR Part 112 Appendix C [137])

Item	Entry
Facility Name:	Example Prairie Farms
Facility Address:	2210 Example Township Road 14, Lyons, KS 67554

Questions (mark Yes or No for each) (40 CFR Part 112 Appendix C [137])

Question	Yes	No
1. Does the facility transfer oil over water to or from vessels and does the facility have a total oil storage capacity greater than or equal to 42,000 gallons?	☐	☐
2. Does the facility have a total oil storage capacity greater than or equal to 1 million gallons and does the facility lack secondary containment that is sufficiently large to contain the capacity of the largest aboveground oil storage tank plus sufficient freeboard to allow for precipitation within any aboveground oil storage tank area?	☐	☐
3. Does the facility have a total oil storage capacity greater than or equal to 1 million gallons and is the facility located at a distance (as calculated using the appropriate formula in Attachment C-III to this appendix or a comparable formula [1]) such that a discharge from the facility could cause injury to fish and wildlife and sensitive environments? For further description of fish and wildlife and sensitive environments, see Appendices I, II, and III to DOC/NOAA's "Guidance for Facility and Vessel Response Plans: Fish and Wildlife and Sensitive Environments" (see appendix E to this part, section 13, for availability) and the applicable Area Contingency Plan.	☐	☐

Question	Yes	No
4. Does the facility have a total oil storage capacity greater than or equal to 1 million gallons and is the facility located at a distance (as calculated using the appropriate formula in Attachment C-III to this appendix or a comparable formula [1]) such that a discharge from the facility would shut down a public drinking water intake? [2]	☐	☐
5. Does the facility have a total oil storage capacity greater than or equal to 1 million gallons and has the facility experienced a reportable oil discharge in an amount greater than or equal to 10,000 gallons within the last 5 years?	☐	☐

[1] If a comparable formula is used, documentation of the reliability and analytical soundness of the comparable formula must be attached to this form. (40 CFR Part 112 Appendix C [137])

[2] For the purposes of 40 CFR part 112, public drinking water intakes are analogous to public water systems as described at 40 CFR 143.2(c). (40 CFR Part 112 Appendix C [137])

Certification

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document, and that based on my inquiry of those individuals responsible for obtaining this information, I believe that the submitted information is true, accurate, and complete. (40 CFR Part 112 Appendix C [137])

Signature block withheld: this Plan lists 1 measure not yet fully operational (see the notice above). Complete it, update the facility answers and generate the Plan again; that version prints the signature block.
(40 CFR Part 112 Appendix C [137])

NOT READY TO SIGN

19. Citations

Each requirement in this Plan is followed by the regulation it comes from. This appendix lists every cited source: the regulation section, a verbatim excerpt, the address where it was read and the date it was checked.

[1] **40 CFR 112.6(a)(3)(ii)**: Bulk storage and mobile containers: largest container plus precipitation (Tier I) `cont.sized.tier1`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.6 · checked 2026-11-21

> *Construct all bulk storage container installations (except mobile refuelers and other non-transportation-related tank trucks), including mobile or portable oil storage containers, so that you provide a secondary means of containment for the entire capacity of the largest single container plus additional capacity to contain precipitation.*

- Also: 40 CFR Part 112 Appendix G, Table G-4 footnote b, https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20G%20to%20Part%20112 · checked 2026-11-21

[2] **40 CFR 112.7**: Measures not yet in place are described separately `t2.general.not_yet_operational`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.7 · checked 2026-11-21

> *If the Plan calls for additional facilities or procedures, methods, or equipment not yet fully operational, you must discuss these items in separate paragraphs, and must explain separately the details of installation and operational start-up.*

[3] **40 CFR Part 112 Appendix G**: Template preamble `t1.intro`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20G%20to%20Part%20112 · checked 2026-11-21

> *This template constitutes the SPCC Plan for the facility, when completed and signed by the owner or operator of a facility that meets the applicability criteria in §112.3(g)(1).*

[4] **40 CFR 112.6(a)(1)**: Tier I options: template, Tier II plan, or PE plan `qf.tier1.options`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.6 · checked 2026-11-21

> *If you do not follow the appendix G template, you must prepare an equivalent Plan that meets all of the applicable requirements listed in this part, and you must supplement it with a section cross-referencing the location of requirements listed in this part and the equivalent requirements in the other prevention plan.*

- Also: FAQ: Tier I template use, https://www.epa.gov/oil-spills-prevention-and-preparedness-regulations/tier-i-qualified-facility-template-use-under-part · checked 2026-11-21

[5] **40 CFR 112.6(a)(1)**: A modified template needs a cross-reference section `t1.modified_template_crossref`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.6 · checked 2026-11-21

> *If you do not follow the appendix G template, you must prepare an equivalent Plan that meets all of the applicable requirements listed in this part, and you must supplement it with a section cross-referencing the location of requirements listed in this part and the equivalent requirements in the other prevention plan.*

- Also: 40 CFR 112.6(a)(3), the list of applicable requirements and paragraphs (a)(3)(i)-(iii), https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.6 · checked 2026-11-22

- Also: Template instructions, https://www.epa.gov/sites/default/files/2014-05/tier1template.doc · checked 2026-11-21

NOT READY TO SIGN

[6] **40 CFR 112.3(e)(1)**: Where the Plan is kept `resp.plan_location`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.3 · checked 2026-11-21

> *Maintain a complete copy of the Plan at the facility if the facility is normally attended at least four hours per day, or at the nearest field office if the facility is not so attended, and*

- Also: 40 CFR 112.3(e)(2), 112.3(e)(2), https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.3 · checked 2026-11-21

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[7] **40 CFR 112.7**: Plan prepared in writing per good engineering practice `t2.general.good_engineering`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.7 · checked 2026-11-21

> *If you are the owner or operator of a facility subject to this part you must prepare a Plan in accordance with good engineering practices.*

- Also: 40 CFR 112.7, 112.7 introductory paragraph, https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.7 · checked 2026-11-22

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[8] **40 CFR 112.6(a)(1)(vii)**: Tier I: impracticability is not available `cont.impracticability.tier1_unavailable`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.6 · checked 2026-11-21

> *The Plan does not deviate from any requirement of this part as allowed by § 112.7(a)(2) and 112.7(d) or include measures pursuant to § 112.9(c)(6) for produced water containers and any associated piping; and*

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[9] **40 CFR Part 112 Appendix G**: Facility Description `t1.facility_description`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20G%20to%20Part%20112 · checked 2026-11-21

> *Facility Description Facility Name Facility Address*

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[10] **40 CFR 112.1(b)**: Non-transportation-related facility handling oil `elig.oil_activity`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.1 · checked 2026-11-21

> *this part applies to any owner or operator of a non-transportation-related onshore or offshore facility engaged in drilling, producing, gathering, storing, processing, refining, transferring, distributing, using, or consuming oil and oil products*

- Also: Question 1, https://www.epa.gov/oil-spills-prevention-and-preparedness-regulations/does-spill-prevention-control-and-countermeasure · checked 2026-11-21

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[11] **40 CFR 112.2**: Oil includes petroleum, vegetable oils and animal fats `def.oil`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.2 · checked 2026-11-21

> *Oil means oil of any kind or in any form, including, but not limited to: fats, oils, or greases of animal, fish, or marine mammal origin; vegetable oils, including oils from seeds, nuts, fruits, or kernels; and, other oils and greases, including petroleum, fuel oil, sludge, synthetic oils, mineral oils, oil refuse, or oil mixed with wastes other than dredged spoil.*

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[12] **40 CFR 112.1(d)(2)(ii)**: Aggregate aboveground oil storage threshold `elig.aggregate_aboveground`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.1 · checked 2026-11-21

> *The aggregate aboveground storage capacity of the facility is 1,320 U.S. gallons or less of oil.*

- Also: Question 4, https://www.epa.gov/oil-spills-prevention-and-preparedness-regulations/does-spill-prevention-control-and-countermeasure · checked 2026-11-21

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[13] **40 CFR 112.1(d)(2)(ii)**: Only containers of 55 gallons or more are counted `elig.count_min_container`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.1 · checked 2026-11-21

> *For the purposes of this exemption, only containers with a capacity of 55 U.S. gallons or greater are counted.*

NOT READY TO SIGN

[14] **40 CFR 112.2**: Storage capacity means shell capacity `def.storage_capacity`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.2 · checked 2026-11-21

> *Storage capacity of a container means the shell capacity of the container.*

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[15] **40 CFR 112.1(b)**: Reasonable expectation of a discharge to navigable waters `elig.reasonable_expectation`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.1 · checked 2026-11-21

> *which due to its location, could reasonably be expected to discharge oil in quantities that may be harmful, as described in part 110 of this chapter, into or upon the navigable waters of the United States or adjoining shorelines*

- Also: Q3, https://www.epa.gov/oil-spills-prevention-and-preparedness-regulations/frequent-spill-prevention-control-and · checked 2026-11-21

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[16] **40 CFR 112.1(d)(1)(i)**: Discharge determination ignores dikes and other manmade features `elig.location_only`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.1 · checked 2026-11-21

> *This determination must be based solely upon consideration of the geographical and location aspects of the facility (such as proximity to navigable waters or adjoining shorelines, land contour, drainage, etc.) and must exclude consideration of manmade features such as dikes, equipment or other structures*

- Also: Q3, https://www.epa.gov/oil-spills-prevention-and-preparedness-regulations/frequent-spill-prevention-control-and · checked 2026-11-21

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[17] **40 CFR 112.2**: Farm `def.farm`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.2 · checked 2026-11-21

> *Farm means a facility on a tract of land devoted to the production of crops or raising of animals, including fish, which produced and sold, or normally would have produced and sold, $1,000 or more of agricultural products during a year.*

NOT READY TO SIGN

[18] **WRRDA 2014 sec. 1049(c), 33 U.S.C. 1361 note, as amended by WIIN Act 2016 sec. 5011**: Farms: containers excluded from the WRRDA aggregate (statutory) and the SPCC rule's own exemptions `elig.farm.wrrda_not_counted`

Source: https://www.govinfo.gov/content/pkg/PLAW-113publ121/html/PLAW-113publ121.htm · checked 2026-11-21

> *the aggregate aboveground storage capacity of a farm excludes-- (1) all containers on separate parcels that have a capacity that is 1,000 gallons or less; and (2) all containers holding animal feed ingredients approved for use in livestock feed by the Commissioner of Food and Drugs.*

- Also: 40 CFR 112.2, see also: the regulation this rests on, https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.2 · checked 2026-11-21
- Also: WIIN Act sec. 5011, adding WRRDA sec. 1049(c)(2), https://www.govinfo.gov/content/pkg/PLAW-114publ322/html/PLAW-114publ322.htm · checked 2026-11-21
- Also: WIIN Act sec. 5011, WRRDA sec. 1049(c)(2)(A)(ii), https://www.govinfo.gov/content/pkg/PLAW-114publ322/html/PLAW-114publ322.htm · checked 2026-11-21
- Also: 40 CFR 112.1(d)(9), 112.1(d)(9), https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.1 · checked 2026-11-21
- Also: 40 CFR 112.1(d)(10), 112.1(d)(10), https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.1 · checked 2026-11-21
- Also: 40 CFR 112.1(d)(12), 112.1(d)(12), https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.1 · checked 2026-11-21
- Also: 40 CFR 112.1(d)(4), 112.1(d)(4), https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.1 · checked 2026-11-21
- Also: Fact sheet p. 2, https://www.epa.gov/sites/default/files/2015-06/documents/final_wrrda_fact_sheet_4-24-15.pdf · checked 2026-11-21

[19] **WRRDA 2014 sec. 1049(b)(2), 33 U.S.C. 1361 note**: Farms: self-certify above 6,000 and below 20,000 gal, no tank over 10,000, no discharge history (WRRDA 1049(b)(2)) `elig.farm.wrrda_self_certify`

Source: https://www.govinfo.gov/content/pkg/PLAW-113publ121/html/PLAW-113publ121.htm · checked 2026-11-21

> *allow certification by the owner or operator of the farm (via self-certification) for a farm with-- (A) an aggregate aboveground storage capacity less than 20,000 gallons and greater than the lesser of-- (i) 6,000 gallons; and (ii) the adjustment quantity established under subsection (d)(2); and (B) no reportable oil discharge history*

- Also: 40 CFR 112.2, see also: the regulation this rests on, https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.2 · checked 2026-11-21
- Also: WRRDA sec. 1049(b)(1)(A) (the 10,000-gallon single-tank limit), https://www.govinfo.gov/content/pkg/PLAW-113publ121/html/PLAW-113publ121.htm · checked 2026-11-21
- Also: WRRDA sec. 1049(a)(6)(A), https://www.govinfo.gov/content/pkg/PLAW-113publ121/html/PLAW-113publ121.htm · checked 2026-11-21
- Also: Fact sheet p. 1, https://www.epa.gov/sites/default/files/2015-06/documents/final_wrrda_fact_sheet_4-24-15.pdf · checked 2026-11-21

NOT READY TO SIGN

[20] **40 CFR 112.3(a)(3)**: Farm compliance dates `elig.timing.farm`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.3 · checked 2026-11-22

> *If your farm, as defined in § 112.2, was in operation on or before August 16, 2002, you must maintain your Plan, but must amend it, if necessary to ensure compliance with this part, and implement the amended Plan on or before May 10, 2013. If your farm becomes operational after August 16, 2002, through May 10, 2013, and could reasonably be expected to have a discharge as described in § 112.1(b), you must prepare and implement a Plan on or before May 10, 2013. If your farm becomes operational after May 10, 2013, and could reasonably be expected to have a discharge as described in § 112.1(b), you must prepare and implement a Plan before you begin operations.*

- Also: Compliance dates for farms, https://www.epa.gov/oil-spills-prevention-and-preparedness-regulations/spcc-compliance-dates-farms · checked 2026-11-21

[21] **40 CFR 112.3(g)(2)**: Qualified facility: 10,000 gallons or less aboveground `qf.tier2.aggregate_max`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.3 · checked 2026-11-21

> *and has an aggregate aboveground oil storage capacity of 10,000 U.S. gallons or less.*

- Also: 40 CFR Part 112 Appendix G, Table G-2 footnote b (text from the govinfo CFR-2025 page image; eCFR publishes Appendix G only as images), https://www.govinfo.gov/content/pkg/CFR-2025-title40-vol24/pdf/CFR-2025-title40-vol24-part112-appG.pdf · checked 2026-11-21

[22] **40 CFR 112.3(g)(2)**: Qualified facility: no single discharge over 1,000 gallons `qf.discharge_history.single`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.3 · checked 2026-11-21

> *A Tier II qualified facility is one that has had no single discharge as described in § 112.1(b) exceeding 1,000 U.S. gallons*

- Also: Qualified Facility Applicability table, https://www.epa.gov/oil-spills-prevention-and-preparedness-regulations/my-facility-qualified-facility-under-spcc-rule · checked 2026-11-21

[23] **40 CFR 112.3(g)(2)**: Qualified facility: no two discharges over 42 gallons within 12 months `qf.discharge_history.two_in_12mo`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.3 · checked 2026-11-21

> *no two discharges as described in § 112.1(b) each exceeding 42 U.S. gallons within any twelve month period in the three years prior to the SPCC Plan self-certification date*

- Also: 40 CFR Part 112 Appendix G, Section I item 6.b, https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20G%20to%20Part%20112 · checked 2026-11-21

- Also: Qualified Facility Applicability table, https://www.epa.gov/oil-spills-prevention-and-preparedness-regulations/my-facility-qualified-facility-under-spcc-rule · checked 2026-11-21

[24] **40 CFR 112.3(g)(1)**: Tier I: no aboveground container over 5,000 gallons `qf.tier1.max_container`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.3 · checked 2026-11-21

> *has no individual aboveground oil storage container with a capacity greater than 5,000 U.S. gallons.*

- Also: FAQ: Difference between Tier I and Tier II, https://www.epa.gov/oil-spills-prevention-and-preparedness-regulations/difference-between-spcc-tier-i-and-tier-ii · checked 2026-11-21

[25] **40 CFR 112.3(g)(1)**: Tier I requires the Tier II criteria `qf.tier1.meets_tier2`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.3 · checked 2026-11-21

> *A Tier I qualified facility meets the qualification criteria in paragraph (g)(2) of this section*

NOT READY TO SIGN

[26] **40 CFR 112.3(g)**: Qualified facilities may self-certify `qf.self_certify`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.3 · checked 2026-11-21

> *The owner or operator of a qualified facility as defined in this subparagraph may self-certify his facility's Plan, as provided in § 112.6.*

- Also: Qualified facility page, https://www.epa.gov/oil-spills-prevention-and-preparedness-regulations/my-facility-qualified-facility-under-spcc-rule · checked 2026-11-21

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[27] **EPA web page: Is My Facility a "Qualified Facility" under the SPCC Rule?**: Some states do not allow self-certification `qf.state_pe_caveat`

Source: https://www.epa.gov/oil-spills-prevention-and-preparedness-regulations/my-facility-qualified-facility-under-spcc-rule · checked 2026-11-22

> *However, please note that some states do not allow self-certification. You should consult with your state to ensure that SPCC Plan certification is not limited to PEs.*

- Also: 40 CFR 112.1(e), see also: the regulation this rests on, https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.1 · checked 2026-11-21

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[28] **40 CFR 112.1(d)(7)**: Motive power containers are exempt (fuel transfers into them are not) `elig.excl.motive_power`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.1 · checked 2026-11-21

> *Any "motive power container," as defined in § 112.2. The transfer of fuel or other oil into a motive power container at an otherwise regulated facility is not eligible for this exemption.*

- Also: 40 CFR 112.2, 112.2 Motive power container, https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.2 · checked 2026-11-21

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[29] **40 CFR Part 112 Appendix G**: I. Self-Certification Statement `t1.section_i`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20G%20to%20Part%20112 · checked 2026-11-21

> *I. Self-Certification Statement (§112.6(a)(1))*

- Also: Template instructions, https://www.epa.gov/sites/default/files/2014-05/tier1template.doc · checked 2026-11-21

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[30] **40 CFR Part 112 Appendix G**: Tier I self-certification statement (Appendix G Section I, items 1-8) `cert.tier1.statement`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20G%20to%20Part%20112 · checked 2026-11-21

> *The owner or operator of a facility certifies that each of the following is true in order to utilize this template to comply with the SPCC requirements:*

- Also: 40 CFR Part 112 Appendix G, Section I items 1-5, https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20G%20to%20Part%20112 · checked 2026-11-21
- Also: 40 CFR Part 112 Appendix G, Section I item 6.c, https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20G%20to%20Part%20112 · checked 2026-11-21
- Also: Section I item 7 (Word template), https://www.epa.gov/sites/default/files/2014-05/tier1template.doc · checked 2026-11-21
- Also: Section I item 8, https://www.epa.gov/sites/default/files/2014-05/tier1template.doc · checked 2026-11-21
- Also: 40 CFR 112.6(a)(1)(i), 112.6(a)(1)(i), https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.6 · checked 2026-11-21

NOT READY TO SIGN

[31] **40 CFR Part 112 Appendix G**: Tier I: acknowledgement of other obligations `cert.tier1.other_obligations`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20G%20to%20Part%20112 · checked 2026-11-21

I also understand my other obligations relating to the storage of oil at this facility, including, among others:

- Also: Section I other obligations 2, https://www.epa.gov/sites/default/files/2014-05/tier1template.doc · checked 2026-11-21

[32] **40 CFR Part 112 Appendix G**: Tier I: closing certification and signature block `cert.tier1.closing`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20G%20to%20Part%20112 · checked 2026-11-21

I certify that I have satisfied the requirement to prepare and implement a Plan under §112.3 and all of the requirements under §112.6(a). I certify that the information contained in this Plan is true.

[33] **40 CFR 112.8(c)(6)**: Scope, frequency and inspector qualifications per industry standards `insp.integrity.industry_standard`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.8 · checked 2026-11-21

You must determine, in accordance with industry standards, the appropriate qualifications for personnel performing tests and inspections, the frequency and type of testing and inspections, which take into account container size, configuration, and design (such as containers that are: shop-built, field-erected, skid-mounted, elevated, equipped with a liner, double-walled, or partially buried).

- Also: 40 CFR Part 112 Appendix G, Table G-10, https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20G%20to%20Part%20112 · checked 2026-11-21
- Also: Guidance 7.2.1, p. 7-9, https://www.epa.gov/sites/default/files/2014-04/documents/spcc_guidance_fulltext_2014.pdf · checked 2026-11-21
- Also: Guidance 7.3, p. 7-33, https://www.epa.gov/sites/default/files/2014-04/documents/spcc_guidance_fulltext_2014.pdf · checked 2026-11-21

[34] **40 CFR 112.7**: Full approval of management `t2.general.management_approval`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.7 · checked 2026-11-21

The Plan must have the full approval of management at a level of authority to commit the necessary resources to fully implement the Plan.

[35] **40 CFR 112.6(a)(1)(ii)**: The certifying owner or operator visits and examines the facility (personally, per EPA's FAQ) `cert.personal_visit`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.6 · checked 2026-11-21

You have visited and examined the facility;

- Also: FAQ: Visit and examination requirements, https://www.epa.gov/oil-spills-prevention-and-preparedness-regulations/visit-and-examination-requirements-spcc-self · checked 2026-11-21

[36] **40 CFR 112.6(a)(1)(v)**: Self-certifier commits to fully implement the Plan `cert.does_not_relieve`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.6 · checked 2026-11-21

You will fully implement the Plan;

[37] **40 CFR 112.6(a)(1)(vi)**: Tier I attestation that the facility meets 112.3(g)(1) `cert.tier1.criteria_attest`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.6 · checked 2026-11-21

The facility meets the qualification criteria in § 112.3(g)(1);

NOT READY TO SIGN

[38] **40 CFR Part 112 Appendix G**: II. Record of Plan Review and Amendments `t1.section_ii`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20G%20to%20Part%20112 · checked 2026-11-21

II. Record of Plan Review and Amendments

- Also: Template instructions, https://www.epa.gov/sites/default/files/2014-05/tier1template.doc · checked 2026-11-21

[39] **40 CFR 112.5(b)**: Review and evaluate the Plan at least once every five years `rev.five_year`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.5 · checked 2026-11-21

complete a review and evaluation of the SPCC Plan at least once every five years from the date your facility becomes subject to this part; or, if your facility was in operation on or before August 16, 2002, five years from the date your last review was required under this part.

- Also: 40 CFR Part 112 Appendix G, II. Five Year Review, https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20G%20to%20Part%20112 · checked 2026-11-21

[40] **40 CFR 112.5(b)**: Amend within six months to add field-proven technology `rev.five_year.amend`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.5 · checked 2026-11-21

you must amend your SPCC Plan within six months of the review to include more effective prevention and control technology if the technology has been field-proven at the time of the review and will significantly reduce the likelihood of a discharge as described in § 112.1(b) from the facility.

[41] **40 CFR 112.5(b)**: Implement any amendment within six months of preparing it `rev.implement_amendment`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.5 · checked 2026-11-21

You must implement any amendment as soon as possible, but not later than six months following preparation of any amendment.

[42] **40 CFR 112.5(b)**: Document each review and sign whether the Plan will be amended `rev.documentation`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.5 · checked 2026-11-21

You must document your completion of the review and evaluation, and must sign a statement as to whether you will amend the Plan, either at the beginning or end of the Plan or in a log or an appendix to the Plan.

[43] **40 CFR 112.5(a)**: Amend when a change materially affects discharge potential `rev.amend_trigger`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.5 · checked 2026-11-21

when there is a change in the facility design, construction, operation, or maintenance that materially affects its potential for a discharge as described in § 112.1(b).

- Also: 40 CFR Part 112 Appendix G, Table G-1, https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20G%20to%20Part%20112 · checked 2026-11-21

[44] **40 CFR 112.5(a)**: Examples of changes that may require an amendment `rev.amend_examples`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.5 · checked 2026-11-21

Examples of changes that may require amendment of the Plan include, but are not limited to: commissioning or decommissioning containers; replacement, reconstruction, or movement of containers; reconstruction, replacement, or installation of piping systems; construction or demolition that might alter secondary containment structures; changes of product or service; or revision of standard operation or maintenance procedures at a facility.

NOT READY TO SIGN

[45] **40 CFR 112.5(a)**: Prepare an amendment within six months; implement within six months after `rev.amend_timing`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.5 · checked 2026-11-21

An amendment made under this section must be prepared within six months, and implemented as soon as possible, but not later than six months following preparation of the amendment.

- Also: Template instructions, https://www.epa.gov/sites/default/files/2014-05/tier1template.doc · checked 2026-11-21

[46] **40 CFR 112.6(a)(2)**: Tier I: self-certify technical amendments `rev.tier1.self_certify_amendments`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.6 · checked 2026-11-21

You must certify any technical amendments to your Plan in accordance with paragraph (a)(1) of this section when there is a change in the facility design, construction, operation, or maintenance that affects its potential for a discharge as described in § 112.1(b).

- Also: 40 CFR Part 112 Appendix G, Table G-1, https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20G%20to%20Part%20112 · checked 2026-11-21

[47] **40 CFR 112.5(c)**: Technical amendments need a PE unless self-certified under 112.6 `rev.pe_default`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.5 · checked 2026-11-21

Except as provided in § 112.6, have a Professional Engineer certify any technical amendments to your Plan in accordance with § 112.3(d).

[48] **40 CFR 112.6(a)(2)**: Tier I: facility outgrows Tier I `rev.tier1.loss_of_eligibility`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.6 · checked 2026-11-21

If the facility change results in the facility no longer meeting the Tier I qualifying criteria in § 112.3(g)(1) because an individual oil storage container capacity exceeds 5,000 U.S. gallons or the facility capacity exceeds 10,000 U.S. gallons in aggregate aboveground storage capacity, within six months following preparation of the amendment, you must either:

- Also: 40 CFR Part 112 Appendix G, II. Five Year Review, https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20G%20to%20Part%20112 · checked 2026-11-21

[49] **40 CFR 112.4(e)**: Amend if the Regional Administrator requires it `rev.ra_required_amendment`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.4 · checked 2026-11-21

You must amend your Plan as required within 30 days after such notice, unless the Regional Administrator, for good cause, specifies another effective date. You must implement the amended Plan as soon as possible, but not later than six months after you amend your Plan, unless the Regional Administrator specifies another date.

[50] **40 CFR 112.5(b)**: Five-year review statement wording `rev.statement_wording`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.5 · checked 2026-11-21

The following words will suffice, "I have completed review and evaluation of the SPCC Plan for (name of facility) on (date), and will (will not) amend the Plan as a result."

- Also: 40 CFR Part 112 Appendix G, Attachment 1.1, https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20G%20to%20Part%20112 · checked 2026-11-21

[51] **40 CFR Part 112 Appendix G**: Attachment 1.1 Five Year Review Log (Table G-13) `t1.att_1_1_review_log`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20G%20to%20Part%20112 · checked 2026-11-21

ATTACHMENT 1.1 - Five Year Review Log

- Also: Template instructions, https://www.epa.gov/sites/default/files/2014-05/tier1template.doc · checked 2026-11-21

NOT READY TO SIGN

[52] **40 CFR Part 112 Appendix G**: Attachment 1.2 Technical Amendment Log (Table G-14) `t1.att_1_2_amendment_log`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20G%20to%20Part%20112 · checked 2026-11-21

ATTACHMENT 1.2 - Technical Amendment Log

- Also: Template instructions, https://www.epa.gov/sites/default/files/2014-05/tier1template.doc · checked 2026-11-21

[53] **40 CFR 112.7(a)(3)(i)**: Type of oil and capacity of each container `t2.oil_type_capacity`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.7 · checked 2026-11-21

The type of oil in each fixed container and its storage capacity. For mobile or portable containers, either provide the type of oil and storage capacity for each container or provide an estimate of the potential number of mobile or portable containers, the types of oil, and anticipated storage capacities;

[54] **40 CFR Part 112 Appendix G**: III.1 Oil Storage Containers (Table G-2) `t1.iii_1_oil_storage`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20G%20to%20Part%20112 · checked 2026-11-21

1. Oil Storage Containers (§112.7(a)(3)(i)):

- Also: Template instructions, https://www.epa.gov/sites/default/files/2014-05/tier1template.doc · checked 2026-11-21

[55] **40 CFR 112.1(d)(2)(i)**: Completely buried oil storage threshold `elig.aggregate_buried`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.1 · checked 2026-11-21

The completely buried storage capacity of the facility is 42,000 U.S. gallons or less of oil.

[56] **40 CFR 112.8(c)(1)**: Containers compatible with the oil stored `t2.container_compatibility`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.8 · checked 2026-11-21

Not use a container for the storage of oil unless its material and construction are compatible with the material stored and conditions of storage such as pressure and temperature.

[57] **40 CFR Part 112 Appendix G**: III.2 Secondary Containment and Oil Spill Control (Tables G-3, G-4) `t1.iii_2_containment`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20G%20to%20Part%20112 · checked 2026-11-21

2. Secondary Containment and Oil Spill Control (§§112.6(a)(3)(i) and (ii), 112.7(c) and 112.9(c)(2)):

- Also: Template instructions, https://www.epa.gov/sites/default/files/2014-05/tier1template.doc · checked 2026-11-21

[58] **40 CFR 112.7(c)**: General secondary containment for all oil-handling areas `cont.general.provide`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.7 · checked 2026-11-21

Provide appropriate containment and/or diversionary structures or equipment to prevent a discharge as described in § 112.1(b), except as provided in paragraph (k) of this section for qualified oil-filled operational equipment

- Also: 40 CFR Part 112 Appendix G, Table G-3, https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20G%20to%20Part%20112 · checked 2026-11-21

[59] **40 CFR 112.7(c)**: Containment walls and floor must hold oil until cleanup `cont.general.system_integrity`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.7 · checked 2026-11-21

The entire containment system, including walls and floor, must be capable of containing oil and must be constructed so that any discharge from a primary containment system, such as a tank, will not escape the containment system before cleanup occurs.

NOT READY TO SIGN

[60] **40 CFR 112.7(c)(1)**: Acceptable general containment methods `cont.general.methods`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.7 · checked 2026-11-21

> *(i) Dikes, berms, or retaining walls sufficiently impervious to contain oil; (ii) Curbing or drip pans; (iii) Sumps and collection systems; (iv) Culverting, gutters, or other drainage systems; (v) Weirs, booms, or other barriers; (vi) Spill diversion ponds; (vii) Retention ponds; or (viii) Sorbent materials.*

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[61] **40 CFR 112.7(c)**: General containment is sized for the typical failure mode `cont.general.typical_failure`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.7 · checked 2026-11-21

> *In determining the method, design, and capacity for secondary containment, you need only to address the typical failure mode, and the most likely quantity of oil that would be discharged. Secondary containment may be either active or passive in design.*

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[62] **40 CFR 112.6(a)(3)(i)**: Tier I: direction and quantity of potential discharges `cont.failure_analysis.tier1`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.6 · checked 2026-11-21

> *include in your Plan a prediction of the direction and total quantity of oil which could be discharged from the facility as a result of each type of major equipment failure.*

- Also: 40 CFR Part 112 Appendix G, Table G-4, https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20G%20to%20Part%20112 · checked 2026-11-21

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[63] **40 CFR 112.7(c)(1)(i)**: Diked areas must be sufficiently impervious `cont.sized.impervious`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.7 · checked 2026-11-21

> *Dikes, berms, or retaining walls sufficiently impervious to contain oil*

- Also: Q5, https://www.epa.gov/oil-spills-prevention-and-preparedness-regulations/frequent-spill-prevention-control-and · checked 2026-11-21

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[64] **40 CFR 112.6(a)(3)(ii)**: 'Sufficient freeboard' is not defined by the rule `cont.freeboard.not_defined`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.6 · checked 2026-11-21

> *a secondary means of containment for the entire capacity of the largest single container plus additional capacity to contain precipitation*

- Also: Guidance 4.3.2, p. 4-19, https://www.epa.gov/sites/default/files/2014-04/documents/spcc_guidance_fulltext_2014.pdf · checked 2026-11-21

- Also: Guidance 4.3.2, p. 4-20, https://www.epa.gov/sites/default/files/2014-04/documents/spcc_guidance_fulltext_2014.pdf · checked 2026-11-21

- Also: FAQ: bulk storage secondary containment specifications, https://www.epa.gov/oil-spills-prevention-and-preparedness-regulations/what-are-specifications-bulk-storage-secondary · checked 2026-11-21

NOT READY TO SIGN

[65] **EPA SPCC Guidance for Regional Inspectors sec. 4.3.2 and Figures 4-5 and 4-6, pp. 4-19 to 4-22**: Containment sizing calculation (EPA guidance method) `cont.freeboard.method`

Source: https://www.epa.gov/sites/default/files/2014-04/documents/spcc_guidance_fulltext_2014.pdf · checked 2026-11-21

A “110 percent of storage tank capacity” rule of thumb may be an acceptable design criterion in many situations

- Also: 40 CFR 112.8(c)(2), see also: the regulation this rests on, https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.8 · checked 2026-11-21
- Also: 40 CFR 112.6(a)(3)(ii), see also (Tier I Plans), https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.6 · checked 2026-11-21
- Also: Guidance 4.3.2, p. 4-19, https://www.epa.gov/sites/default/files/2014-04/documents/spcc_guidance_fulltext_2014.pdf · checked 2026-11-21
- Also: Guidance Figure 4-5, p. 4-21, https://www.epa.gov/sites/default/files/2014-04/documents/spcc_guidance_fulltext_2014.pdf · checked 2026-11-21
- Also: Guidance Figure 4-5, p. 4-21 (20,000-gallon tank example: 110% is the total containment capacity), https://www.epa.gov/sites/default/files/2014-04/documents/spcc_guidance_fulltext_2014.pdf · checked 2026-11-21
- Also: Guidance Figure 4-6, p. 4-22, https://www.epa.gov/sites/default/files/2014-04/documents/spcc_guidance_fulltext_2014.pdf · checked 2026-11-21
- Also: Guidance 4.3.1 footnote 82, p. 4-18, https://www.epa.gov/sites/default/files/2014-04/documents/spcc_guidance_fulltext_2014.pdf · checked 2026-11-21
- Also: Guidance 4.3.2 quoting 67 FR 47117, p. 4-19, https://www.epa.gov/sites/default/files/2014-04/documents/spcc_guidance_fulltext_2014.pdf · checked 2026-11-21
- Also: Guidance 4.4.4, p. 4-36, https://www.epa.gov/sites/default/files/2014-04/documents/spcc_guidance_fulltext_2014.pdf · checked 2026-11-22

[66] **40 CFR 112.6(a)(3)(ii)**: Containment inside a building: no precipitation allowance; drains and openings `cont.freeboard.covered`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.6 · checked 2026-11-21

a secondary means of containment for the entire capacity of the largest single container plus additional capacity to contain precipitation

- Also: Guidance 4.4.4, p. 4-36, https://www.epa.gov/sites/default/files/2014-04/documents/spcc_guidance_fulltext_2014.pdf · checked 2026-11-21

[67] **40 CFR 112.6(a)(3)(ii)**: Designated storage area for mobile containers `cont.mobile.designated_area`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.6 · checked 2026-11-22

Position or locate mobile or portable oil storage containers to prevent a discharge as described in § 112.1(b).

- Also: 40 CFR 112.7(a)(3), Tier II Plans: the facility diagram shows the storage area, https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.7 · checked 2026-11-21
- Also: Guidance 4.7.5, p. 4-59, https://www.epa.gov/sites/default/files/2014-04/documents/spcc_guidance_fulltext_2014.pdf · checked 2026-11-21
- Also: Guidance 4.7.5 footnote 94, p. 4-59, https://www.epa.gov/sites/default/files/2014-04/documents/spcc_guidance_fulltext_2014.pdf · checked 2026-11-21

NOT READY TO SIGN

[68] **EPA SPCC Guidance for Regional Inspectors sec. 4.4.5, pp. 4-37 to 4-38**: Shop-built double-wall tanks as secondary containment `cont.double_wall.shop_built`

Source: https://www.epa.gov/sites/default/files/2014-04/documents/spcc_guidance_fulltext_2014.pdf · checked 2026-11-21

> *Shop-fabricated double-wall ASTs, regardless of size, may generally satisfy not only the secondary containment requirements of §112.7(c), but also the specific secondary containment requirements for sizing secondary containment for bulk storage containers found at §112.8(c)(2).*

- Also: 40 CFR 112.7(c), see also: the regulation this rests on, https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.7 · checked 2026-11-21
- Also: Guidance 4.4.5 summary of double-walled tank memos, p. 4-38, https://www.epa.gov/sites/default/files/2014-04/documents/spcc_guidance_fulltext_2014.pdf · checked 2026-11-21
- Also: Guidance 4.4.5, p. 4-38, https://www.epa.gov/sites/default/files/2014-04/documents/spcc_guidance_fulltext_2014.pdf · checked 2026-11-21
- Also: Guidance 4.4.5 footnote 87, p. 4-37, https://www.epa.gov/sites/default/files/2014-04/documents/spcc_guidance_fulltext_2014.pdf · checked 2026-11-21

[69] **EPA SPCC Guidance for Regional Inspectors sec. 4.4.5, pp. 4-37 to 4-39**: Double-wall tanks do not contain vent overfills during transfers `cont.double_wall.transfers`

Source: https://www.epa.gov/sites/default/files/2014-04/documents/spcc_guidance_fulltext_2014.pdf · checked 2026-11-21

> *A double-walled tank may have adequate containment for the bulk storage container; however it does not provide adequate secondary containment to address*

- Also: 40 CFR 112.7(c), see also: the regulation this rests on, https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.7 · checked 2026-11-21
- Also: Guidance 4.4.5, p. 4-39, https://www.epa.gov/sites/default/files/2014-04/documents/spcc_guidance_fulltext_2014.pdf · checked 2026-11-21

[70] **EPA SPCC Guidance for Regional Inspectors sec. 4.4.5, p. 4-38**: Double-wall tanks with openings below the liquid level `cont.double_wall.below_liquid_fittings`

Source: https://www.epa.gov/sites/default/files/2014-04/documents/spcc_guidance_fulltext_2014.pdf · checked 2026-11-21

> *level of the container may require additional secondary containment to conform with industry standards and/or local codes.*

- Also: 40 CFR 112.7(c), see also: the regulation this rests on, https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.7 · checked 2026-11-21

[71] **EPA SPCC Guidance for Regional Inspectors sec. 4.3.1, p. 4-18**: Keep the containment calculations with the Plan `cont.calc_documented`

Source: https://www.epa.gov/sites/default/files/2014-04/documents/spcc_guidance_fulltext_2014.pdf · checked 2026-11-21

> *While the rule does not require that secondary containment calculations be kept in the Plan, EPA strongly recommends that the facility owner or operator maintain the calculations*

- Also: 40 CFR 112.8(c)(2), see also: the regulation this rests on (Tier II), https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.8 · checked 2026-11-22
- Also: 40 CFR 112.6(a)(3)(ii), see also (Tier I Plans), https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.6 · checked 2026-11-22

NOT READY TO SIGN

[72] **40 CFR 112.6(a)(3)(ii)**: Mobile and portable containers: positioned to prevent a discharge (Tier I) `cont.mobile.tier1`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.6 · checked 2026-11-21

Position or locate mobile or portable oil storage containers to prevent a discharge as described in § 112.1(b).

- Also: Guidance 4.7.5 footnote 93, p. 4-59, https://www.epa.gov/sites/default/files/2014-04/documents/spcc_guidance_fulltext_2014.pdf · checked 2026-11-21

[73] **40 CFR 112.7(c)**: Transfer areas need general secondary containment `xfer.general_containment`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.7 · checked 2026-11-21

Provide appropriate containment and/or diversionary structures or equipment to prevent a discharge as described in § 112.1(b)

- Also: Guidance 4.4.5, p. 4-39, https://www.epa.gov/sites/default/files/2014-04/documents/spcc_guidance_fulltext_2014.pdf · checked 2026-11-21
- Also: Guidance 4.4.1, p. 4-25, https://www.epa.gov/sites/default/files/2014-04/documents/spcc_guidance_fulltext_2014.pdf · checked 2026-11-21

[74] **40 CFR Part 112 Appendix G**: A. Onshore Facilities (excluding production) (Table G-10) `t1.section_a_onshore`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20G%20to%20Part%20112 · checked 2026-11-21

A. Onshore Facilities (excluding production) (§§112.8(b) through (d), 112.12(b) through (d)):

- Also: Template instructions, https://www.epa.gov/sites/default/files/2014-05/tier1template.doc · checked 2026-11-21

[75] **40 CFR 112.8(b)(1)**: Diked area drainage restrained by valves; pumps manually activated `cont.dike_drainage.valves`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.8 · checked 2026-11-21

Restrain drainage from diked storage areas by valves to prevent a discharge into the drainage system or facility effluent treatment system, except where facility systems are designed to control such discharge. You may empty diked areas by pumps or ejectors; however, you must manually activate these pumps or ejectors and must inspect the condition of the accumulation before starting, to ensure no oil will be discharged.

[76] **40 CFR 112.8(b)(2)**: Manual open-and-closed drain valves; no flapper valves `cont.dike_drainage.manual_valves`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.8 · checked 2026-11-21

Use valves of manual, open-and-closed design, for the drainage of diked areas. You may not use flapper-type drain valves to drain diked areas.

[77] **40 CFR 112.8(c)(3)**: Draining rainwater from diked areas `cont.dike_drainage.rainwater`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.8 · checked 2026-11-21

Not allow drainage of uncontaminated rainwater from the diked area into a storm drain or discharge of an effluent into an open watercourse, lake, or pond, bypassing the facility treatment system unless you: (i) Normally keep the bypass valve sealed closed. (ii) Inspect the retained rainwater to ensure that its presence will not cause a discharge as described in § 112.1(b). (iii) Open the bypass valve and reseal it following drainage under responsible supervision; and (iv) Keep adequate records of such events

[78] **40 CFR 112.8(c)(4)**: Completely buried metallic tanks: corrosion protection and regular leak testing `insp.buried_tank.leak_test`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.8 · checked 2026-11-21

Protect any completely buried metallic storage tank installed on or after January 10, 1974 from corrosion by coatings or cathodic protection compatible with local soil conditions. You must regularly leak test such completely buried metallic storage tanks.

NOT READY TO SIGN

[79] **40 CFR 112.8(c)(5)**: Partially buried or bunkered metallic tanks: corrosion protection `insp.partially_buried.corrosion`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.8 · checked 2026-11-21

You must protect partially buried and bunkered tanks from corrosion by coatings or cathodic protection compatible with local soil conditions.

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[80] **40 CFR 112.8(c)(6)**: Integrity test or inspect each aboveground container on a regular schedule `insp.integrity.regular_schedule`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.8 · checked 2026-11-21

Test or inspect each aboveground container for integrity on a regular schedule and whenever you make material repairs.

- Also: 40 CFR Part 112 Appendix G, Table G-10, https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20G%20to%20Part%20112 · checked 2026-11-21

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[81] **40 CFR 112.8(c)(6)**: Frequent visual inspection of container outsides and diked areas `insp.visual.frequent`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.8 · checked 2026-11-21

In addition, you must frequently inspect the outside of the container for signs of deterioration, discharges, or accumulation of oil inside diked areas.

- Also: 40 CFR Part 112 Appendix G, Table G-10, https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20G%20to%20Part%20112 · checked 2026-11-21

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[82] **40 CFR 112.6(a)(3)(iii)**: Tier I: overfill prevention system or documented procedure `xfer.overfill.tier1`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.6 · checked 2026-11-21

Ensure that each container is provided with a system or documented procedure to prevent overfills of the container, describe the system or procedure in the SPCC Plan and regularly test to ensure proper operation or efficacy.

- Also: 40 CFR Part 112 Appendix G, Table G-10, https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20G%20to%20Part%20112 · checked 2026-11-21

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[83] **40 CFR 112.8(c)(10)**: Promptly correct visible leaks and remove oil in diked areas `insp.leaks.prompt_correction`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.8 · checked 2026-11-21

Promptly correct visible discharges which result in a loss of oil from the container, including but not limited to seams, gaskets, piping, pumps, valves, rivets, and bolts. You must promptly remove any accumulations of oil in diked areas.

- Also: Guidance 7.2.3, p. 7-14, https://www.epa.gov/sites/default/files/2014-04/documents/spcc_guidance_fulltext_2014.pdf · checked 2026-11-21

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[84] **40 CFR 112.8(d)(4)**: Regularly inspect aboveground valves, piping and appurtenances `insp.piping.aboveground`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.8 · checked 2026-11-21

Regularly inspect all aboveground valves, piping, and appurtenances. During the inspection you must assess the general condition of items, such as flange joints, expansion joints, valve glands and bodies, catch pans, pipeline supports, locking of valves, and metal surfaces.

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[85] **40 CFR 112.8(d)(4)**: Integrity and leak test buried piping when installed or changed `insp.piping.buried_testing`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.8 · checked 2026-11-21

You must also conduct integrity and leak testing of buried piping at the time of installation, modification, construction, relocation, or replacement.

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[86] **40 CFR Part 112 Appendix G**: B. Onshore Oil Production Facilities (Table G-11) `t1.section_b_production`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20G%20to%20Part%20112 · checked 2026-11-21

B. Onshore Oil Production Facilities (excluding drilling and workover facilities)

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[87] **40 CFR Part 112 Appendix G**: C. Onshore Oil Drilling and Workover Facilities (Table G-12) `t1.section_c_drilling`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20G%20to%20Part%20112 · checked 2026-11-21

C. Onshore Oil Drilling and Workover Facilities (§112.10(b), (c) and (d)):

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[88] **40 CFR Part 112 Appendix G**: III.3 Inspections, Testing, Recordkeeping and Personnel Training (Table G-5) `t1.iii_3_inspections_training`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20G%20to%20Part%20112 · checked 2026-11-21

3. Inspections, Testing, Recordkeeping and Personnel Training (§§112.7(e) and (f), 112.8(c)(6) and (d)(4), 112.9(c)(3), 112.12(c)(6) and (d)(4)):

- Also: Template instructions, https://www.epa.gov/sites/default/files/2014-05/tier1template.doc · checked 2026-11-21

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[89] **40 CFR Part 112 Appendix G**: Tier I: inspect shop-built containers per a recognized standard, at least Table G-17 `insp.tier1.schedule_basis`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20G%20to%20Part%20112 · checked 2026-11-21

To comply with integrity inspection requirement for bulk storage containers, inspect/test each shop-built aboveground bulk storage container on a regular schedule in accordance with a recognized container inspection standard based on the minimum requirements in the following table.

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[90] **40 CFR 112.8(c)(6)**: Examples of integrity tests `insp.integrity.test_methods`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.8 · checked 2026-11-21

Examples of these integrity tests include, but are not limited to: visual inspection, hydrostatic testing, radiographic testing, ultrasonic testing, acoustic emissions testing, or other systems of non-destructive testing.

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[91] **40 CFR 112.8(c)(6)**: Comparison records; inspect supports and foundations `insp.integrity.comparison_records`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.8 · checked 2026-11-21

You must keep comparison records and you must also inspect the container's supports and foundations.

- Also: 40 CFR Part 112 Appendix G, Table G-10, https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20G%20to%20Part%20112 · checked 2026-11-21

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[92] **40 CFR 112.8(c)(6)**: Shop-built containers: STI SP001 where the Plan names it `insp.shop_built.sti_sp001`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.8 · checked 2026-11-21

> *You must determine, in accordance with industry standards, the appropriate qualifications for personnel performing tests and inspections, the frequency and type of testing and inspections*

- Also: Guidance 7.7.2, p. 7-64, https://www.epa.gov/sites/default/files/2014-04/documents/spcc_guidance_fulltext_2014.pdf · checked 2026-11-21
- Also: Guidance 7.7.2, p. 7-64 (scope; footnote 155), https://www.epa.gov/sites/default/files/2014-04/documents/spcc_guidance_fulltext_2014.pdf · checked 2026-11-21
- Also: Guidance 7.7.2, p. 7-65, https://www.epa.gov/sites/default/files/2014-04/documents/spcc_guidance_fulltext_2014.pdf · checked 2026-11-21
- Also: Region 9 factsheet FAQ, https://www.epa.gov/system/files/documents/2025-11/spcc-compliance-factsheet_0.pdf · checked 2026-11-21

[93] **40 CFR 112.8(c)(6)**: STI SP001 owner monthly and annual inspection checklists `insp.shop_built.owner_checklists`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.8 · checked 2026-11-21

> *In addition, you must frequently inspect the outside of the container for signs of deterioration, discharges, or accumulation of oil inside diked areas.*

- Also: Guidance 7.7.2 describing STI SP001 Section 6, p. 7-65, https://www.epa.gov/sites/default/files/2014-04/documents/spcc_guidance_fulltext_2014.pdf · checked 2026-11-21

[94] **40 CFR 112.8(c)(6)**: Portable containers in containment: visual inspection can satisfy integrity testing `insp.portable.visual_sufficient`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.8 · checked 2026-11-21

> *Examples of these integrity tests include, but are not limited to: visual inspection*

- Also: Guidance 7.5.1 Scenario 1, p. 7-42, https://www.epa.gov/sites/default/files/2014-04/documents/spcc_guidance_fulltext_2014.pdf · checked 2026-11-21
- Also: Guidance 7.5.1 Scenario 2, p. 7-42, https://www.epa.gov/sites/default/files/2014-04/documents/spcc_guidance_fulltext_2014.pdf · checked 2026-11-21

[95] **40 CFR 112.8(c)(6)**: Double-wall tanks: inspect the interstitial space `insp.double_wall.interstice`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.8 · checked 2026-11-21

> *In addition, you must frequently inspect the outside of the container for signs of deterioration, discharges, or accumulation of oil inside diked areas.*

- Also: Guidance 7.5.1 Scenario 5, p. 7-44, https://www.epa.gov/sites/default/files/2014-04/documents/spcc_guidance_fulltext_2014.pdf · checked 2026-11-21

[96] **40 CFR 112.7(e)**: Inspections follow written procedures `insp.records.written_procedures`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.7 · checked 2026-11-21

> *Conduct inspections and tests required by this part in accordance with written procedures that you or the certifying engineer develop for the facility.*

- Also: 40 CFR Part 112 Appendix G, Table G-5, https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20G%20to%20Part%20112 · checked 2026-11-21

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[97] **40 CFR Part 112 Appendix G**: Attachment 3.2 Bulk Storage Container Inspection Schedule (Table G-17) `t1.att_3_2_container_schedule`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20G%20to%20Part%20112 · checked 2026-11-21

ATTACHMENT 3.2 - Bulk Storage Container Inspection Schedule - onshore facilities

- Also: Template instructions, https://www.epa.gov/sites/default/files/2014-05/tier1template.doc · checked 2026-11-21

[98] **40 CFR Part 112 Appendix G**: Tier I: portable containers (drums, totes, IBCs) visual monthly `insp.tier1.portable`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20G%20to%20Part%20112 · checked 2026-11-21

Portable containers (including drums, totes, and

- Also: 40 CFR Part 112 Appendix G, Table G-17 (EPA Word template text), https://www.epa.gov/sites/default/files/2014-05/tier1template.doc · checked 2026-11-21

[99] **40 CFR Part 112 Appendix G**: Tier I: 55 to 1,100 gallons with sized containment `insp.tier1.small_contained`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20G%20to%20Part%20112 · checked 2026-11-21

55 to 1,100 gallons with sized secondary containment

- Also: 40 CFR Part 112 Appendix G, Table G-17 (merged cell for rows 2 and 3), https://www.epa.gov/sites/default/files/2014-05/tier1template.doc · checked 2026-11-21

[100] **40 CFR Part 112 Appendix G**: Tier I: 1,101 to 5,000 gallons with sized containment and leak detection `insp.tier1.mid_leak_detection`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20G%20to%20Part%20112 · checked 2026-11-21

*containment and a means of leak detection^a^*

- Also: 40 CFR Part 112 Appendix G, Table G-17 (merged cell for rows 2 and 3), https://www.epa.gov/sites/default/files/2014-05/tier1template.doc · checked 2026-11-21

- Also: 40 CFR Part 112 Appendix G, Table G-17 footnote a, https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20G%20to%20Part%20112 · checked 2026-11-21

[101] **40 CFR Part 112 Appendix G**: Tier I: 1,101 to 5,000 gallons with sized containment and no leak detection `insp.tier1.mid_no_leak_detection`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20G%20to%20Part%20112 · checked 2026-11-21

*containment and no method of leak detection^a^*

- Also: 40 CFR Part 112 Appendix G, Table G-17 row 4, https://www.epa.gov/sites/default/files/2014-05/tier1template.doc · checked 2026-11-21

[102] **40 CFR 112.7(f)(3)**: Discharge prevention briefing at least once a year `train.annual_briefing`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.7 · checked 2026-11-21

Schedule and conduct discharge prevention briefings for your oil-handling personnel at least once a year to assure adequate understanding of the SPCC Plan for that facility.

- Also: 40 CFR Part 112 Appendix G, Table G-5, https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20G%20to%20Part%20112 · checked 2026-11-21

NOT READY TO SIGN

[103] **40 CFR 112.7(f)(3)**: What each briefing covers `train.briefing_content`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.7 · checked 2026-11-21

> *Such briefings must highlight and describe known discharges as described in § 112.1(b) or failures, malfunctioning components, and any recently developed precautionary measures.*

[104] **40 CFR Part 112 Appendix G**: Tier I: training and briefing log `train.log.tier1`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20G%20to%20Part%20112 · checked 2026-11-21

> *ATTACHMENT 3.4 - Oil-handling Personnel Training and Briefing Log*

- Also: 40 CFR Part 112 Appendix G, Table G-5, https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20G%20to%20Part%20112 · checked 2026-11-21

[105] **40 CFR 112.7(f)(1)**: Train oil-handling personnel `train.topics`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.7 · checked 2026-11-21

> *At a minimum, train your oil-handling personnel in the operation and maintenance of equipment to prevent discharges; discharge procedure protocols; applicable pollution control laws, rules, and regulations; general facility operations; and, the contents of the facility SPCC Plan.*

- Also: 40 CFR Part 112 Appendix G, Table G-5, https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20G%20to%20Part%20112 · checked 2026-11-21

[106] **40 CFR 112.7(f)(2)**: Designated person accountable for discharge prevention `train.accountable_person`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.7 · checked 2026-11-21

> *Designate a person at each applicable facility who is accountable for discharge prevention and who reports to facility management.*

- Also: 40 CFR Part 112 Appendix G, Table G-5, https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20G%20to%20Part%20112 · checked 2026-11-21

[107] **40 CFR 112.7(e)**: Keep signed inspection records with the Plan for three years `insp.records.retention`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.7 · checked 2026-11-21

> *You must keep these written procedures and a record of the inspections and tests, signed by the appropriate supervisor or inspector, with the SPCC Plan for a period of three years.*

- Also: 40 CFR Part 112 Appendix G, Table G-5, https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20G%20to%20Part%20112 · checked 2026-11-21
- Also: Guidance Table 7-1 footnote 106, p. 7-3, https://www.epa.gov/sites/default/files/2014-04/documents/spcc_guidance_fulltext_2014.pdf · checked 2026-11-21

[108] **40 CFR 112.7(e)**: Inspection records are signed `insp.records.signed`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.7 · checked 2026-11-21

> *signed by the appropriate supervisor or inspector*

- Also: 40 CFR Part 112 Appendix G, Table G-5, https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20G%20to%20Part%20112 · checked 2026-11-21

[109] **40 CFR 112.7(e)**: Usual business records suffice `insp.records.usual_business`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.7 · checked 2026-11-21

> *Records of inspections and tests kept under usual and customary business practices will suffice for purposes of this paragraph.*

NOT READY TO SIGN

[110] **40 CFR 112.3(e)**: The Plan is not filed with EPA `resp.plan_not_submitted`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.3 · checked 2026-11-21

Maintain a complete copy of the Plan at the facility if the facility is normally attended at least four hours per day, or at the nearest field office if the facility is not so attended, and (2) Have the Plan available to the Regional Administrator for on-site review during normal working hours.

- Also: Region 9 factsheet FAQ, https://www.epa.gov/system/files/documents/2025-11/spcc-compliance-factsheet_0.pdf · checked 2026-11-21

- Also: Region 9 factsheet FAQ (continues "following a spill incident"), https://www.epa.gov/system/files/documents/2025-11/spcc-compliance-factsheet_0.pdf · checked 2026-11-21

[111] **40 CFR Part 112 Appendix G**: III.4 Security (Table G-6) `t1.iii_4_security`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20G%20to%20Part%20112 · checked 2026-11-21

4. Security (excluding oil production facilities) §112.7(g):

- Also: Template instructions, https://www.epa.gov/sites/default/files/2014-05/tier1template.doc · checked 2026-11-21

[112] **40 CFR 112.7(g)**: Describe security measures `sec.describe`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.7 · checked 2026-11-21

Describe in your Plan how you secure and control access to the oil handling, processing and storage areas; secure master flow and drain valves; prevent unauthorized access to starter controls on oil pumps; secure out-of-service and loading/unloading connections of oil pipelines; and address the appropriateness of security lighting to both prevent acts of vandalism and assist in the discovery of oil discharges.

- Also: 40 CFR Part 112 Appendix G, Table G-6, https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20G%20to%20Part%20112 · checked 2026-11-21

[113] **40 CFR 112.7(g)**: Secure and control access to oil areas `sec.access_control`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.7 · checked 2026-11-21

Describe in your Plan how you secure and control access to the oil handling, processing and storage areas

[114] **40 CFR 112.7(g)**: Secure master flow and drain valves `sec.valves`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.7 · checked 2026-11-21

secure master flow and drain valves

[115] **40 CFR 112.7(g)**: Prevent unauthorized access to oil pump starter controls `sec.pump_starters`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.7 · checked 2026-11-21

prevent unauthorized access to starter controls on oil pumps

[116] **40 CFR 112.7(g)**: Secure out-of-service and loading/unloading connections `sec.connections`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.7 · checked 2026-11-21

secure out-of-service and loading/unloading connections of oil pipelines

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[117] **40 CFR 112.7(g)**: Address security lighting `sec.lighting`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.7 · checked 2026-11-21

> *address the appropriateness of security lighting to both prevent acts of vandalism and assist in the discovery of oil discharges*

- Also: Guidance 1.3.4, p. 1-23, https://www.epa.gov/sites/default/files/2014-04/documents/spcc_guidance_fulltext_2014.pdf · checked 2026-11-21

[118] **40 CFR Part 112 Appendix G**: III.5 Emergency Procedures and Notifications (Table G-7) `t1.iii_5_emergency`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20G%20to%20Part%20112 · checked 2026-11-21

> *5. Emergency Procedures and Notifications (§112.7(a)(3)(iv) and 112.7(a)(5)):*

- Also: Template instructions, https://www.epa.gov/sites/default/files/2014-05/tier1template.doc · checked 2026-11-21

[119] **40 CFR Part 112 Appendix G**: III.7 NRC Notification Procedure (Table G-9) `t1.iii_7_nrc`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20G%20to%20Part%20112 · checked 2026-11-21

> *7. NRC Notification Procedure (§112.7(a)(4) and (a)(5)):*

- Also: Template instructions, https://www.epa.gov/sites/default/files/2014-05/tier1template.doc · checked 2026-11-21

[120] **40 CFR Part 112 Appendix G**: III.8 SPCC Spill Reporting Requirements (60 days) `t1.iii_8_spill_reporting`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20G%20to%20Part%20112 · checked 2026-11-21

> *8. SPCC Spill Reporting Requirements (Report within 60 days) (§112.4):*

- Also: Template instructions, https://www.epa.gov/sites/default/files/2014-05/tier1template.doc · checked 2026-11-21

[121] **40 CFR 112.7(a)(3)(iv)**: Countermeasures for discharge discovery, response and cleanup `resp.countermeasures`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.7 · checked 2026-11-21

> *Countermeasures for discharge discovery, response, and cleanup (both the facility's capability and those that might be required of a contractor);*

- Also: 40 CFR Part 112 Appendix G, Table G-7, https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20G%20to%20Part%20112 · checked 2026-11-21

[122] **40 CFR Part 112 Appendix G**: National Response Center phone number `resp.nrc_number`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20G%20to%20Part%20112 · checked 2026-11-21

> *National Response Center (NRC) 1-800-424-8802*

- Also: Template instructions, https://www.epa.gov/sites/default/files/2014-05/tier1template.doc · checked 2026-11-21

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[123] **40 CFR 112.7(a)(4)**: Information to give when reporting a discharge `resp.report_information`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.7 · checked 2026-11-21

provide information and procedures in your Plan to enable a person reporting a discharge as described in § 112.1(b) to relate information on the exact address or location and phone number of the facility; the date and time of the discharge, the type of material discharged; estimates of the total quantity discharged; estimates of the quantity discharged as described in § 112.1(b); the source of the discharge; a description of all affected media; the cause of the discharge; any damages or injuries caused by the discharge; actions being used to stop, remove, and mitigate the effects of the discharge; whether an evacuation may be needed; and, the names of individuals and/or organizations who have also been contacted.

- Also: 40 CFR Part 112 Appendix G, Table G-9, https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20G%20to%20Part%20112 · checked 2026-11-21

[124] **40 CFR 112.7(a)(3)(vi)**: Contact list and phone numbers `resp.contact_list`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.7 · checked 2026-11-21

Contact list and phone numbers for the facility response coordinator, National Response Center, cleanup contractors with whom you have an agreement for response, and all appropriate Federal, State, and local agencies who must be contacted in case of a discharge as described in § 112.1(b).

[125] **40 CFR 112.7(a)(5)**: Emergency procedures organized for use in an emergency `resp.usable_in_emergency`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.7 · checked 2026-11-21

organize portions of the Plan describing procedures you will use when a discharge occurs in a way that will make them readily usable in an emergency, and include appropriate supporting material as appendices.

[126] **40 CFR 112.4(a)**: Report to the EPA Regional Administrator within 60 days after large or repeated discharges `resp.ra_report.trigger`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.4 · checked 2026-11-21

whenever your facility has discharged more than 1,000 U.S. gallons of oil in a single discharge as described in § 112.1(b), or discharged more than 42 U.S. gallons of oil in each of two discharges as described in § 112.1(b), occurring within any twelve month period, submit the following information to the Regional Administrator within 60 days from the time the facility becomes subject to this section:

- Also: 40 CFR Part 112 Appendix G, III.8, https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20G%20to%20Part%20112 · checked 2026-11-21

[127] **40 CFR 112.4(a)**: What the 60-day report to the Regional Administrator contains `resp.ra_report.contents`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.4 · checked 2026-11-21

submit the following information to the Regional Administrator within 60 days from the time the facility becomes subject to this section:

- Also: 40 CFR 112.4(a)(7), 112.4(a)(7), https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.4 · checked 2026-11-21

[128] **40 CFR 112.4(c)**: Send a copy of the report to the state agency `resp.ra_report.state_copy`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.4 · checked 2026-11-21

Send to the appropriate agency or agencies in charge of oil pollution control activities in the State in which the facility is located a complete copy of all information you provided to the Regional Administrator under paragraph (a) of this section.

NOT READY TO SIGN

[129] **40 CFR Part 112 Appendix G**: III.6 Contact List (Table G-8) `t1.iii_6_contacts`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20G%20to%20Part%20112 · checked 2026-11-21

6. Contact List (§112.7(a)(3)(vi)):

- Also: Template instructions, https://www.epa.gov/sites/default/files/2014-05/tier1template.doc · checked 2026-11-21

[130] **40 CFR 112.6(a)(3)**: Tier I Plans do not require a facility diagram `t1.no_diagram_required`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.6 · checked 2026-11-21

introductory paragraph of §§ 112.7, 112.7(a)(3)(i), 112.7(a)(3)(iv), 112.7(a)(3)(vi), 112.7(a)(4), 112.7(a)(5), 112.7(c), 112.7(e), 112.7(f), 112.7(g), 112.7(k)

- Also: Guidance 4.7.5 footnote 94, p. 4-59, https://www.epa.gov/sites/default/files/2014-04/documents/spcc_guidance_fulltext_2014.pdf · checked 2026-11-21

[131] **40 CFR Part 112 Appendix G**: Attachment 2 Oil Spill Contingency Plan and Checklist (Table G-15) `t1.att_2_contingency`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20G%20to%20Part%20112 · checked 2026-11-21

ATTACHMENT 2 - Oil Spill Contingency Plan and Checklist

[132] **40 CFR Part 112 Appendix G**: Attachment 3.1 Inspection Log and Schedule (Table G-16) `t1.att_3_1_inspection_log`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20G%20to%20Part%20112 · checked 2026-11-21

ATTACHMENT 3.1 - Inspection Log and Schedule

- Also: Template instructions, https://www.epa.gov/sites/default/files/2014-05/tier1template.doc · checked 2026-11-21

[133] **40 CFR Part 112 Appendix G**: Attachment 3.3 Dike Drainage Log (Table G-18) `t1.att_3_3_dike_drainage_log`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20G%20to%20Part%20112 · checked 2026-11-21

ATTACHMENT 3.3 - Dike Drainage Log

[134] **40 CFR Part 112 Appendix G**: Attachment 3.4 Oil-handling Personnel Training and Briefing Log (Table G-19) `t1.att_3_4_training_log`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20G%20to%20Part%20112 · checked 2026-11-21

ATTACHMENT 3.4 - Oil-handling Personnel Training and Briefing Log

- Also: Template instructions, https://www.epa.gov/sites/default/files/2014-05/tier1template.doc · checked 2026-11-21

[135] **40 CFR Part 112 Appendix G**: Attachment 4 Discharge Notification Form (Table G-20) `t1.att_4_notification_form`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20G%20to%20Part%20112 · checked 2026-11-21

ATTACHMENT 4 - Discharge Notification Form

- Also: Template instructions, https://www.epa.gov/sites/default/files/2014-05/tier1template.doc · checked 2026-11-21

NOT READY TO SIGN

[136] **40 CFR 112.20(e)**: Substantial harm certification (Appendix C, Attachment C-II) completed and kept at the facility (112.20(e)) `resp.substantial_harm.certification`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.20 · checked 2026-11-22

> *If the owner or operator of a facility determines pursuant to paragraph (a)(2) of this section that the facility could not, because of its location, reasonably be expected to cause substantial harm to the environment by discharging oil into or on the navigable waters or adjoining shorelines, the owner or operator shall complete and maintain at the facility the certification form contained in appendix C to this part*

- Also: 40 CFR Part 112 Appendix C, Section 3.0, https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20C%20to%20Part%20112 · checked 2026-11-22
- Also: 40 CFR 112.20(a), https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.20 · checked 2026-11-22
- Also: 40 CFR 112.20(f)(1), https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.20 · checked 2026-11-22
- Also: Guidance sec. 1.3.1, p. 1-16, https://www.epa.gov/sites/default/files/2014-04/documents/spcc_guidance_fulltext_2014.pdf · checked 2026-11-22
- Also: Guidance sec. 1.3.1, p. 1-16, footnote 17, https://www.epa.gov/sites/default/files/2014-04/documents/spcc_guidance_fulltext_2014.pdf · checked 2026-11-22
- Also: Attachment A (bulk storage facilities) penalty form, https://www.epa.gov/system/files/documents/2023-05/2023spccexpeditedsettlementagreement.pdf · checked 2026-11-22

NOT READY TO SIGN

[137] **40 CFR Part 112 Appendix C**: Attachment C-II form: Certification of the Applicability of the Substantial Harm Criteria `resp.substantial_harm.form`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20C%20to%20Part%20112 · checked 2026-11-22

1. Does the facility transfer oil over water to or from vessels and does the facility have a total oil storage capacity greater than or equal to 42,000 gallons?

- Also: 40 CFR Part 112 Appendix C, Attachment C-II, title, https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20C%20to%20Part%20112 · checked 2026-11-22
- Also: 40 CFR Part 112 Appendix C, Attachment C-II, question 2, https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20C%20to%20Part%20112 · checked 2026-11-22
- Also: 40 CFR Part 112 Appendix C, Attachment C-II, question 3, https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20C%20to%20Part%20112 · checked 2026-11-22
- Also: 40 CFR Part 112 Appendix C, Attachment C-II, question 3 (after footnote marker 1), https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20C%20to%20Part%20112 · checked 2026-11-22
- Also: 40 CFR Part 112 Appendix C, Attachment C-II, question 4, https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20C%20to%20Part%20112 · checked 2026-11-22
- Also: 40 CFR Part 112 Appendix C, Attachment C-II, question 4 (after footnote marker 1), https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20C%20to%20Part%20112 · checked 2026-11-22
- Also: 40 CFR Part 112 Appendix C, Attachment C-II, question 5, https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20C%20to%20Part%20112 · checked 2026-11-22
- Also: 40 CFR Part 112 Appendix C, Attachment C-II, footnote 1, https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20C%20to%20Part%20112 · checked 2026-11-22
- Also: 40 CFR Part 112 Appendix C, Attachment C-II, footnote 2, https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20C%20to%20Part%20112 · checked 2026-11-22
- Also: 40 CFR Part 112 Appendix C, Attachment C-II, Certification, https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/appendix-Appendix%20C%20to%20Part%20112 · checked 2026-11-22

[138] **40 CFR 112.3(g)**: The owner or operator certifies, not this product `cert.owner_certifies`

Source: https://www.ecfr.gov/current/title-40/chapter-I/subchapter-J/part-112/section-112.3 · checked 2026-11-21

The owner or operator of a qualified facility as defined in this subparagraph may self-certify his facility's Plan, as provided in § 112.6.

20. About This Document

When the open items are complete and the owner or operator signs: This Plan is self-certified by the facility owner or operator under 40 CFR 112.6. It has not been reviewed or certified by a Professional Engineer, and the document tool that helped prepare it does not certify it. (40 CFR 112.3(g) [138])

This Plan was assembled with a document tool from the information the owner entered. It is not engineering or legal advice.

NOT READY TO SIGN